FA X # 686-3521

State of Kansas

FORM MUST BE SIGNED

DISTRICT # /		NOTICE OF INTENT		ALL BLARKS MUST BE FILLED
SEAT. X. Yes Ho	Must be approve	d by the K.C.C. five	(5) days prior to commen	cing well
Tun	2	1003 1	Spot	$\frac{17}{17}$ s, $\frac{27}{17}$ s, $\frac{27}{17}$ Sec. $\frac{27}{17$
Expected Spud DateJune	-	1993	DO SE NW SE S	ec .43. Tup
menth	day	year	1074	
			1874	feet from South , North Line of Section
DPERATOR: License #50	30	• • • • • • • • • • • • • • • • • • • •	1874	feet from East . West line of Section
Vess 011 C	orporation		IS SECTION X REG	ULARIRREGULAR?
Address: 8100 E. 22	nd St. N.,	Bldq. 300		on the Section Plat on Reverse Side)
City/State/Zip:Wi.C.	hita. KS	67226	Lane	
Contact Person:W:	R Horida	n	Benson	-Atwell well #. 1-23
Phone: 316-682			Field Name: Wild	lcat
Phone:	⊇ 1·4 × 1· · · · · · ·		Field Name:	· · · · · · · · · · · · · · · · · · ·
6	กรด	•	is this a Prorated/S	paced Field? yes .X. no
CONTRACTOR: License #:6.	0.5.9	• • • • • • • • • • • • • • • • • • • •	Target Formation(s):	LKC
Name:LDDril.	lingInc.		Nearest lease or uni	t boundary: 766' tion: 2590' feet MSL
			Ground Surface Eleva	tion:2590' feet HSL
Well Drilled For:	Well Class:	Type Equipment:		-quarter mile: yes .X. no
		• • • •		well within one mile: yes .X. no
.X Gil Enh Rec	Infield	X. Mud Rotery		resh water: 100
	Pool Ext.	•		sable water: 1.200.
OVVO Disposal		Cable	Surface Dine by Alter	costs. 4 X 2
Seismic; # of Holes			Length of Surface Si	pe Planned to be set:320
Other	_		Length of Santace Fil	pipe reguired. None
		• • • • • • • • • • • • • •	congen of conductor	4600'
old well information			Projected Total Depti	Micc
Operator:				pthMiss
Well Name:			Water Source for Dri	
Comp. Date:	Old Total Dep	oth		well farm pond other
		v	DWR Permit #:	
Pirectional, Deviated or Hor	izontal ve libore	97 yes∱. no	Will Cores Be Taken?	yes .X. no
f yes, true vertical depth:			If yes, proposed zone);
ottom Hole Location		• • • • • • • • • • • • • • • • • • • •		
		AFFLDAY	TI.	•
the sundamedamed beauty eddle	46-4 46- 4-1	1114		his well will comply with K.S.A. 55-
101, et. seq.	me that the dri	tting, completion and	eventual plugging of t	nie wett witt compty with k.s.A. 55-
It is agreed that the follow	ing minimum regu	irements will be meta		
1. Notify the appropria	to district off	ice prior to spudding	of well;	
Z. A copy of the approv				
				ing cement to the top; in all cases
surface pipe shall b	a set through al	L unconsolidated mater	ials plus a minimum of 2	O feet into the underlying formation:
necessary prior to p		nt between the opera	tor and the district of	fice on plug length and placement is
		be notified before w	mil is mither plugged or	production casing is cemented in:
				ABLE WATER TO SURFACE WITHIN 120 DAYS
		DISTRICT OFFICE PRIOR		•
hereby certify that the st	stements made he	orein are true and to	the best of my knowledge	and belief.
sie 5/28/93 sie	mature of Operat	or or soons. W	KKORTO	
	,etare or operat	of or Agent:	7	1166 25 25 25 25 25 25 25 25 25 25 25 25 25
	FOR KCC USE	اسرران این	1-80-66	
	API # 15	101-21651		
	Conductor p	tpe required flowe	feet	J
	Minimum sur	tace pipe required 3	20' feet per Alt. X2	MARAGE N
	Approved by	CB 6-3-93	>	RECEIVED
	This author	ization expires:	2-3-93	STATE CORPORATION COMMISSION
			ling not started within	
	6 months o	f effective date.)		JUN 1 1993
	Spud date:	Age	nt:	
		RENEMBER	70-	CONSERVATION DIVISION
. 51	le Drill Pit Ann		with Intent to Drill;	Wichita, Kansas
- , ,	le complettee Fr	400 4		Tanina Managa

File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Motify appropriate district office 48 hours prior to workover or re-entry:

- Submit plugging report (CP-4) after plugging is completed:
- Obtain written approval before disposing or injecting salt water.

Meil to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

7-11 14 3

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15			
OPERATOR	LOCATION OF WELL: COUNTY		
LEASE	feet from south/north line of section		
WELL NUMBER	feet from east/west line of section SECTION RGRG		
FIELD			
NIMBED OF ACRES ATTRIBUTABLE TO LIELT	TO CECUTON DECUTAD - TRADOUTAR		
NUMBER OF ACRES ATTRIBUTABLE TO WELL OTR/OTR/OTR OF ACREACE	IF SECTION IS IRREGULAR LOCATE WELL FROM NEAREST		
dry dry dry or mountain	CORNER BOUNDARY.		
	Section corner used: NE NW SE SW		
	PLAT		
	butable acreage for prorated or spaced wells.)		
(Show footage to the neares	t lease or unit boundary line.)		
·			
			
	•••••		
	- I Province I		
	EXAMPLE		
	7777		
	/980->		
	1300		
12	10-10-40		
13 A	3300 ACRES		
1 8 1	, , , , , , , , , , , , , , , , , , , ,		
3 K 1874' -	-)		
40			
	SEWARD CO.		
1874			

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.