

EFFECTIVE DATE: 10-3-90

OWWO

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

"OWWO"

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... October ... 15 ... 1990 ...
month day year

NE. NW. SW. Sec. 6 Twp. 16 S, Rg. 29 East
West

OPERATOR: License # 6111 ✓
Name: N-B Company, Inc.
Address: P.O. Box 506
City/State/Zip: Russell, Kansas 67665
Contact Person: Kelly Branum
Phone: (913)-483-5345 (913)-483-2662

2310 feet from South line of Section ✓
4290 feet from East line of Section ✓
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8241 ✓
Name: Emphasis Oil Operations

County: Lane ✓
Lease Name: Jasper L. Well #: 1 ✓
Field Name: OWWO ✓

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary ✓
 Gas ... Storage ... Pool Ext. ... Air Rotary ✓
 OWWO ... Disposal Wildcat ... Cable ✓
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no ✓
Target Formation(s): Ft. Scott & Mississippi ✓
Nearest lease or unit boundary: 330 ✓
Ground Surface Elevation: 2644 feet MSL ✓

If OWWO: old well information as follows: ✓
Operator: Donald G. Slawson ✓
Well Name: Jasper L. #1 ✓
Comp. Date: 7-7-88 Old Total Depth 4420' ✓

Domestic well within 330 feet: ... yes no ✓
Municipal well within one mile: ... yes no ✓
Depth to bottom of fresh water: 125' ✓
Depth to bottom of usable water: 150' ✓

Directional, Deviated or Horizontal wellbore? ... yes no ✓
If yes, total depth location:

Surface Pipe by Alternate: ... 1 2 ✓
Length of Surface Pipe 311' set: 311' prev. set ✓
Length of Conductor pipe required: N/A ✓
Projected Total Depth: 4420' ✓
Formation at Total Depth: Mississippi ✓

Water Source for Drilling Operations:
... well farm pond ... other

DWR Permit #:
Will Cores Be Taken?: ... yes no ✓
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-27-90 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:

API # 15- 101-21,475-A00-01
 Conductor pipe required None feet
 Minimum surface pipe required 311' feet per Alt. ● (2)
 Approved by: _____
 EFFECTIVE DATE: _____
 This authorization expires: _____
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 28 1990
 OIL DIVISION
 WICHITA, KANSAS

16
16
290

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

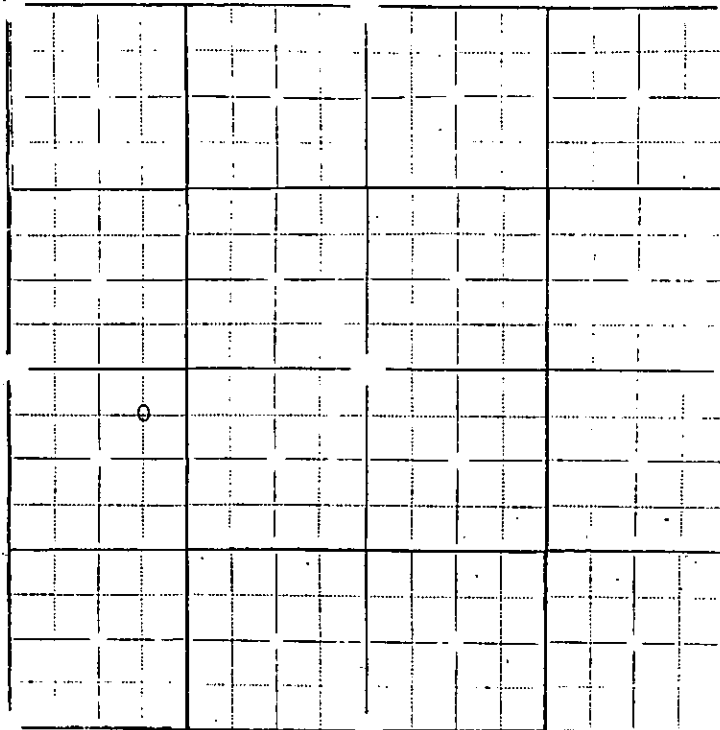
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR N-B Company, Inc. LOCATION OF WELL:
 LEASE Jasper L = "OWWO" 2310 feet north of SE corner
 WELL NUMBER 1 4290 feet west of SE corner
 FIELD _____ Sec. 16 T 16 R 29 E/W
 COUNTY Lane
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION x REGULAR _____ IRREGULAR?
 DESCRIPTION OF ACREAGE NE NW SW IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *J. B. [Signature]*
 Date 9-27-90 Title Agent