

EFFECTIVE DATE: 7-2-91

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date... 07/02/91 ... SW NE SW Sec 06 ... Twp 16 ... S Rg 29 ... WW East West ✓

OPERATOR: License #... 6111 ... 1650 feet from South Line of Section  
3630 feet from East Line of Section  
(Note: Locate well on Section Plat on Reverse Side)

Name: N-B COMPANY, INC.  
Address: BOX #506  
City/State/Zip: RUSSELL, KS. 67665-0506  
Contact Person: KYLE B. BRANUM  
Phone: 913-483-5345  
County: LANE  
Lease Name: JASPER L Well# 2  
Field Name: N/A

CONTRACTOR: License #... 8241  
Name: EMPHASIS OIL OPERATIONS  
Is this a Prorated Field? ... yes XX ... no

Well Drilled For: Well Class: Type Equipment:  
XX Oil Inj XX Infield XX Mud Rotary  
Gas Storage Pool Ext Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic; # of Holes  
Target Formation(s): FT. SCOTT & MISS.  
Nearest lease or unit boundary: 990  
Ground Surface Elevation: RST 2645 feet MSL  
Domestic well within 330 feet: ... yes XX ... no  
Municipal well within one mile: ... yes XX ... no  
Depth to bottom of fresh water: 125  
Depth to bottom of usable water: 1150 1400  
Surface Pipe by Alternate: 1 XX 2  
Length of Surface Pipe Planned to be set: 240  
Length of Conductor Pipe required: 0  
Projected Total Depth: 4420  
Formation at Total Depth: MISSISSIPPI  
Water Source for Drilling Operations:  
... well XX farm pond other

If OWWO; old well information as follows:  
Operator:  
Well Name:  
Comp Date: Old Total Depth:

Directional, Deviated or Horizontal Wellbore? ... yes XX no  
If yes, total depth location:  
Will Cores Be Taken? ... yes XX no  
If yes, proposed zone:

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06/27/91 Signature of Operator or Agent: B. Kruse Title: AS AGENT

105

FOR KCC USE:  
API # 15- 101-24592-00-00  
Conductor Pipe required None feet  
Minimum surface pipe required 300 feet per Alt. ②  
Approved by: mlw 6-27-91  
EFFECTIVE DATE: 7-2-91  
This authorization expires: 12-27-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

WARRANT

JUN 27 1991  
06-27-1991  
Wichita Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

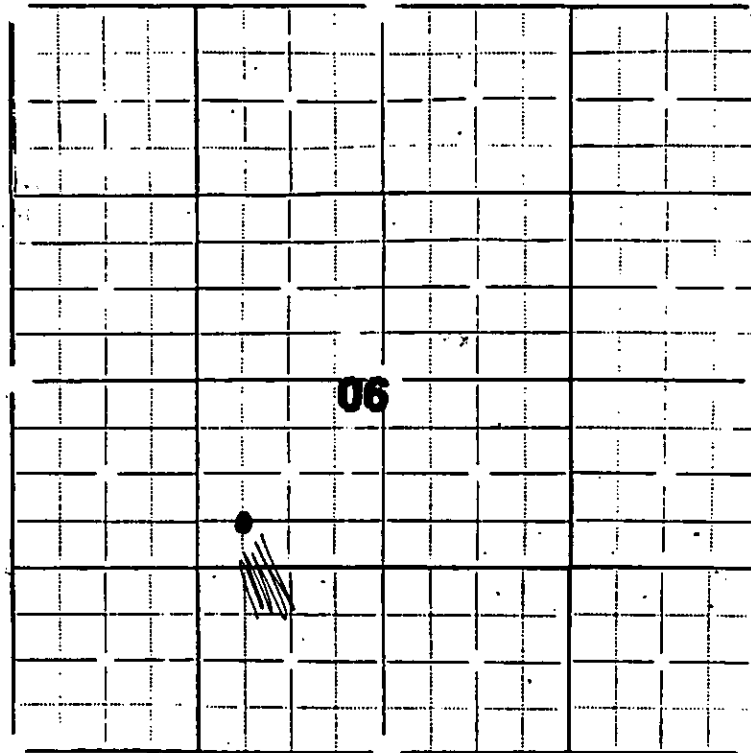
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR N-B COMPANY, INC. LOCATION OF WELL:  
 LEASE JASPER L 1650 feet north of SE corner  
 WELL NUMBER 2 3630 feet west of SE corner  
 FIELD N/A SW Sec. 06 T 16 R 29 WW  
 COUNTY LANE  
 NO. OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION REGULAR IRREGULAR?  
 DESCRIPTION OF ACREAGE \_\_\_\_\_ IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent B. K. Moore

Date 06/27/91 Title Search, Inc. AS AGENT

316-256-5415