

FORM MUST BE TYPED
FORM C-1 4/90

EFFECTIVE DATE: 6-6-90

State of Kansas

FAX

W. I

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 6-6-90

NOTICE OF INTENTION TO DRILL

Must be approved by the C.C. five (5) days prior to commencing well

Expected Spud Date 6 5 90
month day year

SE NW NE Sec 35 Twp 16 S, Rg 29 East West

OPERATOR: License # 5063
Name: Energy Exploration, Inc.
Address: 1002 S. Broadway
City/State/Zip: Wichita, Kansas 67211
Contact Person: Brad Lehl
Phone: 316/267-7336

4290 feet from South line of Section
1650 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.

County: Lane
Lease Name: Gill Well #: 2
Field Name: Terwilliger North
Is this a Prorated Field? ... yes no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330'
Ground Surface Elevation: N/A feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1200'
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: N/A
Projected Total Depth: 4630'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 well farm pond other
DWR Permit #: N/A
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWD: old well information as follows: N/A
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-30-90 Signature of Operator or Agent: [Signature] Title: President

FOR KCC USE:

API # 15- 101-21551-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. • (2)
Approved by: MLW 6-1-90
EFFECTIVE DATE: 6-6-90
This authorization expires: 12-1-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

CONTACT DISTRICT OFFICE PRIOR TO SPUDDING FOR APPROVAL

KCC OFFICE USE ONLY

W MLW D 1
CT 1:00PM CT _____

RECEIVED
STATE 60455
06-01-1990
JUN 01 1990

CONSERVATION
Wichita

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

35
16
295

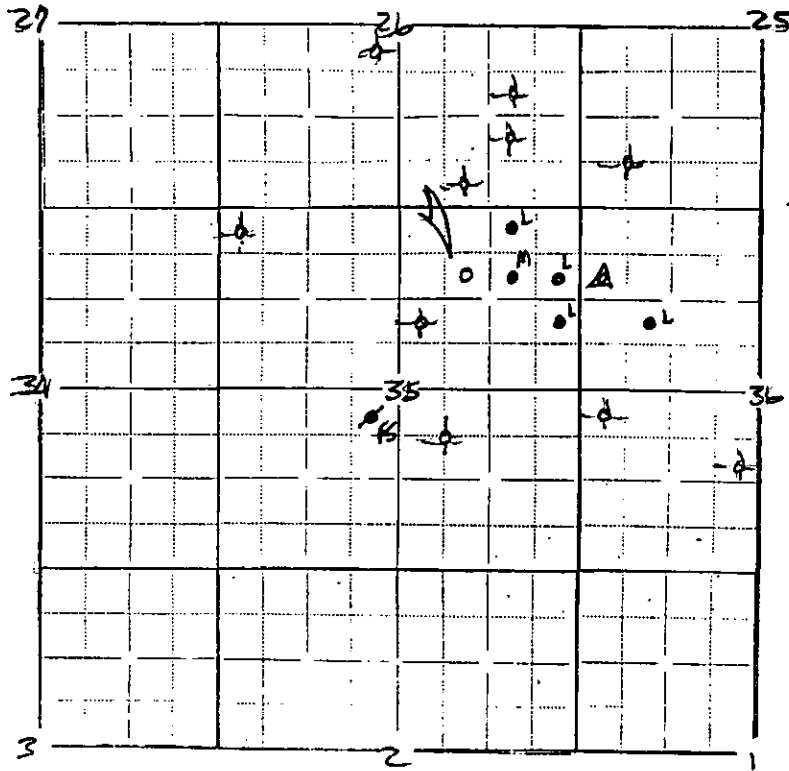
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Energy Exploration, Inc. LOCATION OF WELL:
LEASE Gill 4290 feet north of SE corner
WELL NUMBER 2 1650 feet west of SE corner
FIELD Terwilliger North Sec. 35 T 16S R 29 ~~W~~
COUNTY Lane
NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?
DESCRIPTION OF ACREAGE SE NW NE IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

R 29 W
PLAT



L = Lansing
M - Mississippi

TO BE FILED IN THE
OFFICE OF THE
STATE CORPORATION COMMISSION

To plot the proposed location of the well, you must show:

1) the manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;

2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;

3) the distance of the proposed drilling location from the section's east and south lines; and

4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]
Date 5-30-90 Title President