

CARD MUST BE TYPED

State of Kansas

²¹⁴ CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

CORRECTED

(see rules on reverse side)

2-22-87

Starting Date February 2 1987
month day year

API Number 15- 101-21,361-00-00

OPERATOR: License # 9482
Name National Petroleum Reserves, Inc.
Address 260 N. Rock Rd., Ste. 215
City/State/Zip Wichita, KS, 67206
Contact Person Ted G. Bredehoff
Phone (316) 681-3515

SE NE NE Sec. 35 Twp. 16. S, Rg. 29. XX West
4290 Ft. from South Line of Section
330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Undetermined
City/State

Nearest lease or unit boundary line 330 feet
County Lane

Lease Name Gill Well # 1

Ground surface elevation 2785 feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
XX Oil SWD Infield XX Mud Rotary
Gas Inj XX Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Depth to bottom of fresh water 150

Depth to bottom of usable water 1380

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

X Surface pipe planned to be set 200

Conductor pipe required

Projected Total Depth 4600 feet

Formation Lansing, Marmaton, Ft. Scott, Cherokee

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 2-10-87 Signature of Operator or Agent Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. (2)

This Authorization Expires 2-26-87 Approved By 1-26-87

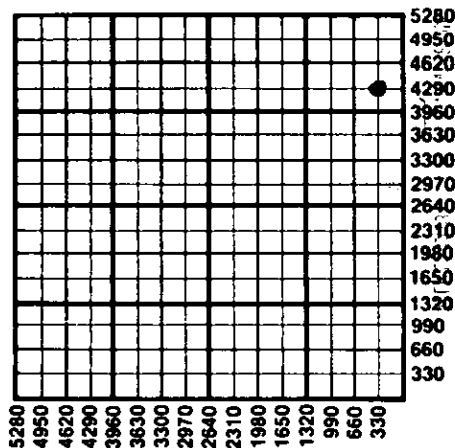
X was 350' SURF. CASING

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



FEB 12 2007

CONSERVATION DIVISION
Wichita, Kansas

02-12-1987

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238