

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

CORRECTED

# NOTICE OF INTENTION TO DRILL

\*CORRECTED

Expected Spud Date: September 15 1987  
month day year

API Number 15- 101-21,413 -00-00

OPERATOR: License # 9482  
Name NATIONAL PETROLEUM RESERVES, INC.  
Address 260 N. Rock Rd., Ste. 215  
City/State/Zip Wichita, KS. 67206  
Contact Person Ted C. Bredehoft  
Phone (316) 681-3515

\* NW NW NW Sec. 35 Twp. 16S S. Rg. 29W XX East  
4950 4950 Ft. from South Line of Section  
\* 4700 4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #  
Name Undetermined  
City/State

Nearest lease or unit boundary line 330 feet  
County Lane

Lease Name GILL 'A' Well # 1

Ground surface elevation \_\_\_\_\_ feet MSL

Well Drilled For: Well Class: Type Equipment:  
XX Oil \_\_\_\_\_ Storage \_\_\_\_\_ Infill XX Mud Rotary  
\_\_\_\_\_ Gas \_\_\_\_\_ Inj \_\_\_\_\_ Pool Ext. \_\_\_\_\_ Air Rotary  
\_\_\_\_\_ OWWO \_\_\_\_\_ Expl XX Wildcat \_\_\_\_\_ Cable

Domestic well within 330 feet: \_\_\_\_\_ yes \_\_\_\_\_ no

Municipal well within one mile: \_\_\_\_\_ yes \_\_\_\_\_ no

Depth to bottom of fresh water 180

Depth to bottom of usable water 1300

Surface pipe by Alternate: \_\_\_\_\_ 1 \_\_\_\_\_ 2 XX

Surface pipe planned to be set 215

Conductor pipe required \_\_\_\_\_

Projected Total Depth 4,600 feet

Formation Lansing, Maraton, Ft. Scott, Cherokee Sand

If OWWO: old well info as follows:

Operator \_\_\_\_\_

Well Name \_\_\_\_\_

Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9-2-87 Signature of Operator or Agent J.C. Bredehoft Title Pres/Treas.

For KCC Use:

Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 200 feet per Alt. X(2)

This Authorization Expires 2-26-88 Approved By R.H. 9-9-87 DRUG PLUG  
9-26-87

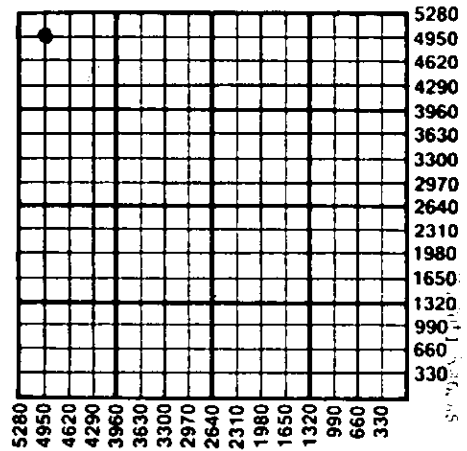
\* WAS: NE-NW-NW, 4290' FEL

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
 1 Mile = 5,280 Ft.



09-04-1987

STATE OF KANSAS  
 DEPARTMENT OF REVENUE  
 DIVISION OF TAXATION  
 CP-4  
 1037

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3235