State of Kanese FORM MUST BE TYPED FORM MUST BE SIGNED NOTICE OF INTENTION TO DRILL FORM C-1 12/88 ALL BLANKS MUST BE FILLED Must be approved by the K.C.C. five (5) days prior to commencing well APPTOX-.SW. .NW. NE.. sec 15. Twp ... 17 s, Rg 30. X West Expected Spud DateMay......16......1989...2300!..... feet from East line of Section **OPERATOR:** License #3988...... Name: SLAWSON EXPLORATION COMPANY, INC.... (Note: Locate well on Section Plat Below) Address: 104 South Broadway. city/state/zip:Wi.ch.ita, .Kansas.67.202....... County:Lane.... tease Name: ..SCHADEL...'Y.".... Well #: 1..... Contact Person: ...Jim.Remsberg..... Phone:(.31.6)..263-3201..... Is this a Prorated Field? yes .X.. no Target Formation(s):Mississippian..... Name:L_D..DRILLING..INC..... Nearest lease or unit boundary: ..330!..... Ground Surface Elevation: .2858 U.GR. (Seis.) feet MSL Well Drilled For: Well Class: Type Equipment: Domestic well within 330 feet: yes .. X no Municipal well within one mile: yes .. X no .X. oil ... Ini ... Infield .X. Mud Rotary Depth to bottom of fresh water:180.1. ... Gas ... Storage ... Pool Ext. ... Air Rotary Depth to bottom of usable water:1350. /300.... ..X Wildcat ... Cable ... 0000 ... Disposal Surface Pipe by Alternate: 1 .. X 2 ... Seismic; ... # of Holes Length of Surface Pipe Planned to be set:400!..... Length of Conductor pipe required:None...... If OWO: old well information as follows: Projected Total Depth:4600!..... Formation at Total Depth:Mississippian...... Water Source for Drilling Operations: Irrig. Well well farm pond other Comp. Date: Old Total Depth DWR Permit #: Industrial.-.889041.Irrig.-3064 Directional, Deviated or Horizontal wellbore? yes ..X. no Will Cores Be Taken?: yes .X.. no If yes, total depth location: If yes, proposed zone: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is comented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any comenting.

I hereby certify that the statements made herein are true and to the last of my knowledge and belief.

Western Kansas

Date: May 9...1989. Signature of Operator or Agent: Date: . May . 9., . 1989 . . Signature of Operator or Agent: , Title..... District Geologist Robert B. Jenkins RECEIVED FOR KCC USE: 528**6**7A7 CORPORATION COMMISS 4950 API # 15- 101- 21,515-00-00 4620 Offinductor pipe required NONE feet

Hinimum surface pipe required 200' feet per Alt. (2)

Approved by: Lum 5-9-89

EFFECTIVE DATE: 5-14-89

This supportation expires: 11-9-89 4290 3960 3630 3300 2970 CQ This authorization expires: ERVATION DIVISION (This authorization void if drilling not started within 2640 Hichita. Kansas

REMEMBER TO:

Spud date: ___

- File Drill Pit Application (form CDP-1) with Intent to Drill;

6 months of effective date.)

- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;

Agent: _

- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

2310

1980

1650 1320 990

660

330