1	FORM C-1 7/91 FORM MUST BE TYPED Kansas FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED FOR INTENTION TO DRILL
SGA? YesX. No Must be approved it	by the K.C.C. five (5) days prior to commencing well
Expected Spud Date 7 10 1997 month day year	
OPERATOR License#: 5011  Name: Viking Resources, Inc.  Address: 105 S. Broadway, Ste 1040  City/State/Zip: Wichita, KS 67202  Contact Person: Shawn P. Devilin  Phone: (316) 262-2502	South   Inne of Section   East   Inne of Section   Inne of Secti
CONTRACTOR: License #: 4958 Name: Mallard, JV, Inc.	Target Formation(s) Miss Nearest lease or unit boundary: 660 Ground Surface Elevation: unknown feet MSL
Well Drilled For: Well Class: Type Equipmed  X Oil Enh Rec Infield X Mud Ro Gas Storage Pool Ext. Air Rota OWWO Disposal X Wildcat Cable Seismic # of holes Other  If OWWO: old well Information as follows: Operator: Well Name:	water well within one-quarter mile: X yes no Public water supply well within one mil yes X no Depth to bottom of fresh water: 180
Comp. Date: Old Total Depth:  Directional, Deviated or Horizontal wellbore?: yes X no lf yes, true vertical depth:  Bottom Hole Location:	DWR Permit #:  Will cores be taken?  If yes, proposed zone:  Well X farm pondother  yes X no
The undersigned hereby confirms that the drilling, completion and ever 55-101, et. seq. It is agreed that the following minimum requirements will be met:	KANSAS CORPORATION COMMISSION
Notify the appropriate district office prior to spudding of well;     A copy of the appropriate police of intent to drill shall be posted on.	each drilling rig; set by circulating cement to the top; in all cases the CONSERVATION DIVISION s a minimum of 20 feet into the underlying formation; WICHITA, KS s district office on plug length and placement is solugged or production casing is cemented in; MENTED FROM BELOW ANY USABLE WATER TO SURFACE FRICT OFFICE PRIOR TO ANY CEMENTING.
FOR KCC USE: API # 15- 101-21745	50000
	- <del>9</del> 7
6 months of effective date.) Spud date: Agent:	
-File Drill Pit Application (form CDP-1) with Inten -File Completion Form ACO-1 within 120 days of -File acreage attribution plat according to field pi -Notify appropriate district office 48 hours prior of the state of the sta	spud date; roration orders; to workover or re-entry; completed;
Mall to: Conservation Division, 130 S. Market #2078, Wichita, KS 67202-	cting salt water. 3802

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

if the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is an a prorated or spaced filed complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage aatribution unit for oil wells.

API NO. 15- OPERATOR	Viking Resources, Inc.				•	LOCATION OF WELL: COUNTY Lane							
LEASE	Moos					60	feet form	SOUT	H line	of se	ction		
<b>WELL NUMBER</b>	1					60	feet form	EAST	line	of se	ction		
FIELD	Wildcat			•	SEC	TION	19	TWP	175		RG	30W	
NUMBER OF A	CRES ATTRIB	UTABLE TO W	'ELL			ECTION	x	REGULAR of	r		IRRE	GULAR	
QTR/QTR/QTR	OF ACREAG	E <u>C</u>	<u>SE</u>	- SE	IES			LOCATE WE	LL FROM	NEA	REST	•	
						NER BOU		NE	AR#	v	ee.	sw	
						tion corne	er usea	NE _		<u> </u>	. JE		
(Show location	of the well	and chade att	rihutahla s	creade fo	<u>PLAT</u>	l or space	d walls 1						
(Silow location		Show footage		_	-	-							
	·	J			RANGE	30W	_						
							TOWNSHII	•					
					]								
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							_[						

## Section 19 660 860

## In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.