FORM MUST BE THEFEECTIVE DATE: 5-27-90 FORM MIST BE STONED NOTICE OF INTENTION TO DRILL FORM C-1 12/88 ALL BLANKS MUST BE FILLED Hust be approved by the K.C.C. five (5) days prior to commencing well APP 1800' FNL x Expected Spud Date ... June 14 1990 ... 1800. FEL.. NE/Asec .4. Twp .17. s, Rg 30. X West day (Note: Locate well on Section Plat Relow) Address: 104 S. Broadway. Suite 200.
City/State/Zip: Wichita, Kansas 67202-4165 County: LANE
Lease Name: Malone "F" Well #: 1..... Contact Person: .Bob. Jenkins..... Phone: (31.6)...263.-3201..... Field Name: Willdcat..... Is this a Prorated Field? yes .X. no Target Formation(s): ...Mississippian 6039 CONTRACTOR: License #: 6039
Name: L.D. DRILLING, INC. Rearest lease or unit boundary:660 Domestic well within 330 feet: yes ...X_no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: .X. yes ... *no Depth to bottom of fresh water: ...165' .X. oil ... Infield .X. Mud Rotary ... Inj Depth to bottom of usable water: ..1150! ... Pool Ext. ... Air Rotary ... Storage X. Wildcat ... Cable Surface Pipe by Alternate: 1 ... X 2 NUUN ... Disposal ... Seismic; ... # of Holes Length of Surface Pipe Planned to be set:290'...... Length of Conductor pipe required: .. NONE..... Projected Total Depth: ..4600. If OWNO: old well information as follows: Formation at Total Depth: ..Mississippian..... Operator: Water Source for Drilling Operations: Comp. Date: Old Total Depth X. well farm pond other DWR Permit #: .Applied.for..... Directional, Deviated or Horizontal wellbore? yes no Will Cores Be Taken?: yes ..X no If yes, total depth location: If yes, proposed zone: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be remented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any comparing.

I hereby certify that the statements made herein are true and to the last of my knowledge and belief.

Western Kansas

Date: May. 15...1990.. signature of Operator or Agent:

District Geological Contractions and the last of the Robert B. Jenkins FOR KCC USE 4950 API # 15-101-21,550-00-00 4620 Conductor pipe required Alone feet
Minimum surface pipe required 250 feet per Alt. X 2
Approved by: 5-17-10 4290 3960 HECEIVED 3630 Fü DEPARTATION TAMMING IC EFFECTIVE DATE: 5-22-90 3300 This authorization expires: //-/7-90
(This authorization void if drilling not started within 2970 2640 AY + 6 1990 2310 6 months of effective date.)

1980 1320 990 660

1650 CUMBERVATION DIVIDION

Wichita, Kansas

Spud date: ___ _____Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.