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SEP 18 2003

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use:

Effective Date: 9-27-03

District #

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date: October 15 2003

OPERATOR: License# KLN 4767 Name: Ritchie Exploration, Inc. Address: 8100 E. 22nd St. N. Bldg #700 City/State/Zip: Wichita, KS 67226-2328 Contact Person: Rocky Milford Phone: (316) 691-9500

CONTRACTOR: License# KLN 6039 Name: L. D. Drilling

Well Drilled For: Oil, Gas, OWWO, Seismic, Other; Well Class: Enh Rec, Storage, Disposal, Other; Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows: Operator, Well Name, Original Completion Date, Original Total Depth

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

* Unit. Covers portion of SW 1/4 NW 1/4

Spot 90' W of E/2, E/2, W/2 Sec. 6 Twp. 17 S. R. 30 2640 feet from N/S Line of Section 2220 feet from E/W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Lane

Lease Name: B. Brooks Well #: 1

Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No

Target Information(s): L/KC, Marmaton, Cherokee

Nearest Lease or unit boundary: 420' - (Unit see Att)

Ground Surface Elevation: 2892' (est) feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200

Depth to bottom of usable water: 1350

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 220'

Length of Conductor Pipe required: none

Projected Total Depth: 4650'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other X

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/17/2003 Signature of Operator or Agent: Rocky Milford Title: Geologist

For KCC Use ONLY API # 15 - 101-21822-00-00 Conductor pipe required NONE feet Minimum surface pipe required 220 feet per Alt. Approved by: RJP 9-22-03 This authorization expires: 3-22-04 Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

9 17 300

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

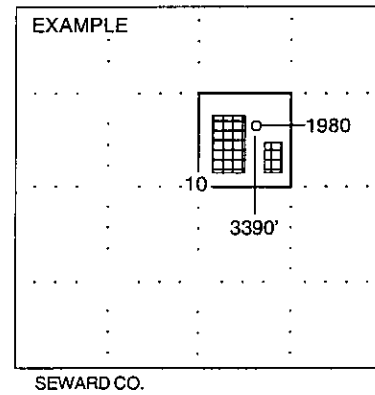
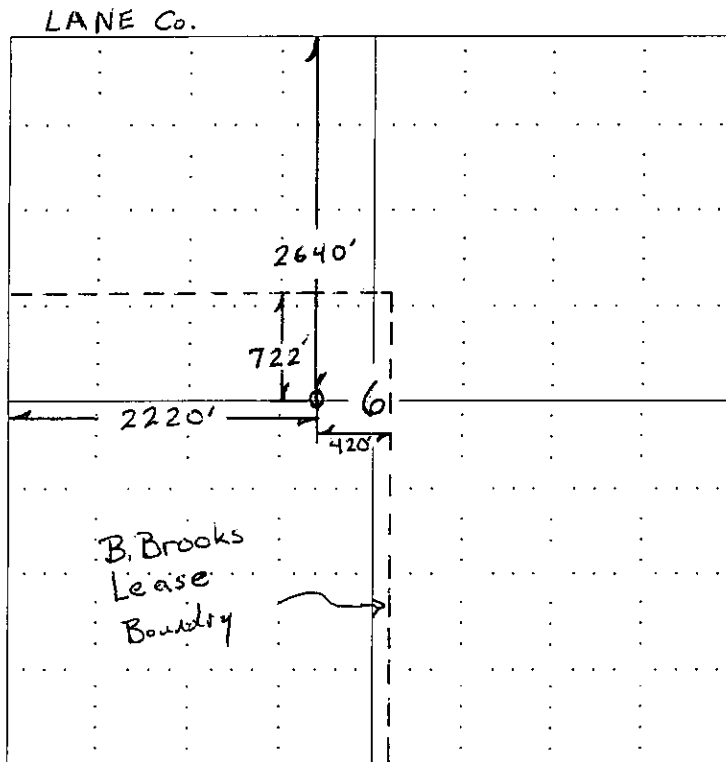
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Ritchie Exploration, Inc.
 Lease: B. Brooks
 Well Number: 1
 Field: Wildcat
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: E/2 - E/2 - W/2

Location of Well: County: Lane
2640 feet from N / S Line of Section
2220 feet from E / W Line of Section
 Sec. 6 Twp. 17 S. R. 30 East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

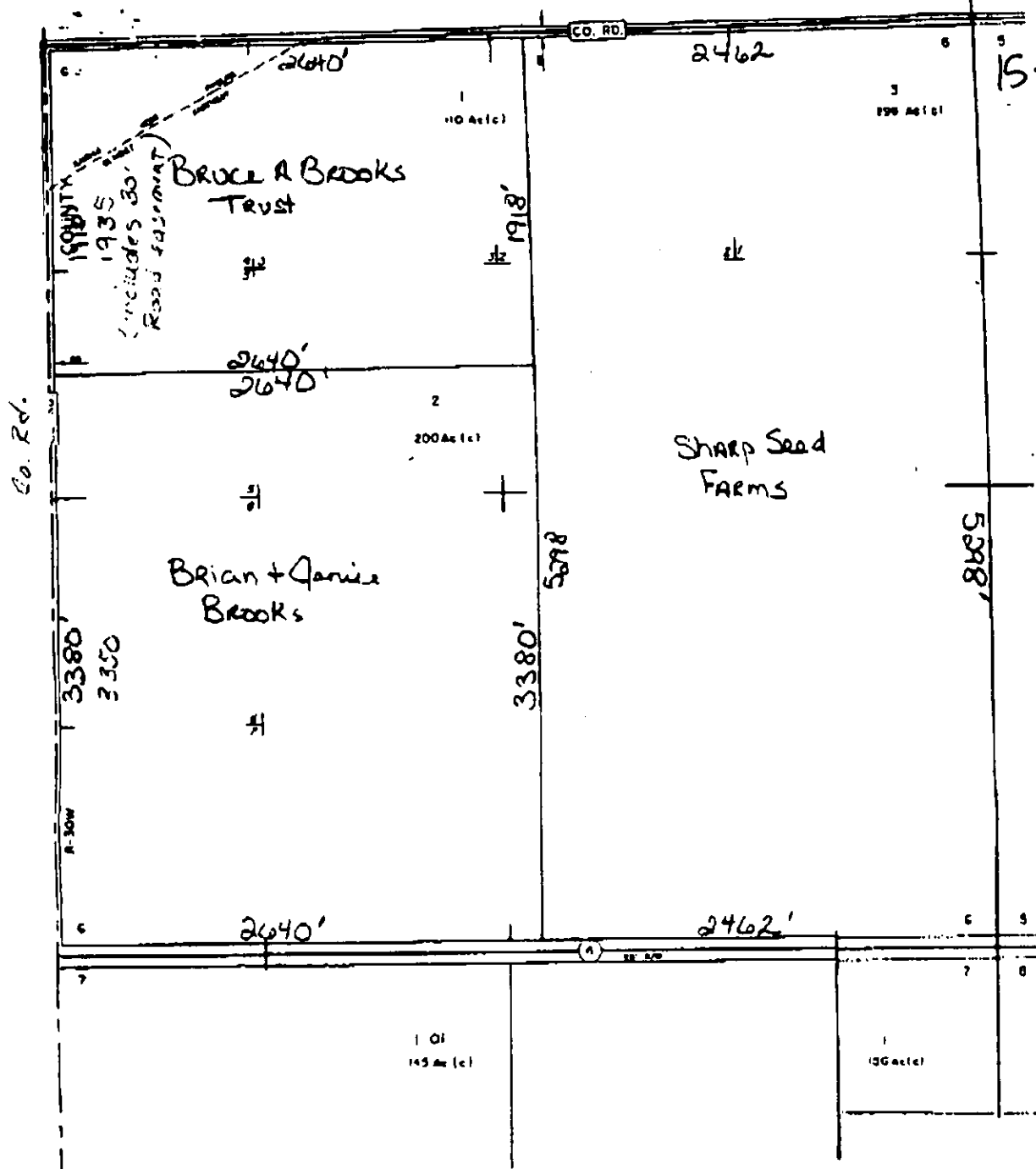
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



15-101-21822-00-00

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 CONSERVATION DIVISION
 WICHITA, KS

Road Easement
 - 60' R.O.W on North (across 30' measured from center)
 - 50' R.O.W on Side (outside 25' - ")

15-101-21822-00-00

FORM 88 - (PRODUCER'S SERIAL) (PAID-UP)

83U (Rev. 1993)

OIL AND GAS LEASE



Recorded No. 08-115



AGREEMENT, Made and entered into the 20th day of July 2000 by and between Brian Brooks and Janice Brooks, his wife

whose mailing address is 234 N. Lane-Scott RD., Healy, Kansas 67850 hereinafter called Lessor (whether one or more), and J. Fred Hambright, Inc.-125 N. Market-Suite 1415-Wichita, KS. 67202 hereinafter called Lessee

Lessee, in consideration of One and More dollars (\$1.00) in land paid receipts of which is here acknowledged and of the royalties herein provided and of the agreement of the Lessor herein contained hereby grants, lets and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective cumulative products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, running oil, building tanks, power stations, telephone lines, and other structures and things therein in produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective cumulative products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interests, therein situated in County of Lane State of Kansas described as follows to-wit:

Township 17-South, Range 30-West Section 6: The South 201.15 acres of the W/2

In Section 6, Township 17-South, Range 30-West, and containing 201.15 acres, more or less and all accretions thereon.

Subject to the provisions herein contained, this lease shall remain in force for a term Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective cumulative products, or any of them, is produced from and land or land with which said land is pooled.

In consideration of the premises the said lease covenants and agrees: 1st. To deliver to the credit of Lessee, free of cost, in the pipe line to which Lessee may connect with an said land, the equal one eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay Lessee for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one eighth (1/8) at the market price at the well, less no in gas sold by Lessee, in an event more than one-eighth (1/8) of the proceeds received by Lessee from such sales; for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, Lessee may pay or tender no royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payments or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

The Lessee may be maintained during the primary term herein without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas or either of them, be found in paying quantities this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said Lessee owns a lease interest in the above described land then the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said Lessee only in the proportion which Lessee's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of Lessee. When requested by Lessee, Lessee shall bury Lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn or on said premises without written consent of Lessee. Lessee shall pay for damages caused by Lessee's operations in growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the revenues hereof shall be paid to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be released of all obligations with respect to the assigned portion or portions ensuing subsequent to the date of assignment.

Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to reform (or Lessee by payment any mortgages, leases or other liens on the above described lands, in the event of default of payment by Lessee, and be subrogated to the rights of the holder thereof, and the undersigned Lessee, for themselves and their heirs, executors and assigns, hereby surrender and release all right of Lessor and homestead in the premises described herein, in as far as said right of Lessor and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises or so to promote the conservation of oil, gas or other minerals in, and under and that may be produced from said premises, such pooling to be of units contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 80 acres each in the event of a gas well, Lessee shall execute in writing and record in the appropriate records of the county in which the land herein leased is situated, an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on a tract or unit which is pooled, for all production except the payment of royalties on production from the pooled unit, as if it were included in this lease. In lieu of the royalties elsewhere herein specified Lessee shall receive on production from a unit or pooled unit such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

See Rider attached hereto and made a part hereof.

RECEIVED KANSAS CORPORATION COMMISSION

SEP 22 2003

CONSERVATION DIVISION WICHITA, KS

IN WITNESS WHEREOF, the undersigned execute this instrument on the day and year first above written.

Witness: Janice Brooks (Janice Brooks)

Brian Brooks (Brian Brooks)

SS# 513-52-6843

513-52-0715