

Corrected

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

11-26-85

Starting Date: 11-26-85
month day year

API Number 15- 101-21,260 -00-00

OPERATOR: License # 5210
Name Lebsack Oil Production, Inc.
Address Box 489
City/State/Zip Hays, Kansas 67601
Contact Person Wayne Lebsack
Phone 316-938-2396

K SE SE SW ... Sec .. 3. Twp .17. S. Rge 30. East West
(location)

K 330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, Ks. 67202

Nearest lease or unit boundary line 330 feet.
County Lane
Lease Name Corvin Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4650 feet
Projected Formation at TD Mississippian
Expected Producing Formations Mississippian

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1150 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 250 feet
Conductor pipe if any required feet
Ground surface elevation 2854 feet MSL.
This Authorization Expires 5-21-86
Approved By 11-21-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *fwas: SW SE SE 990 FEL*

Date 11-25-85 Signature of Operator or Agent

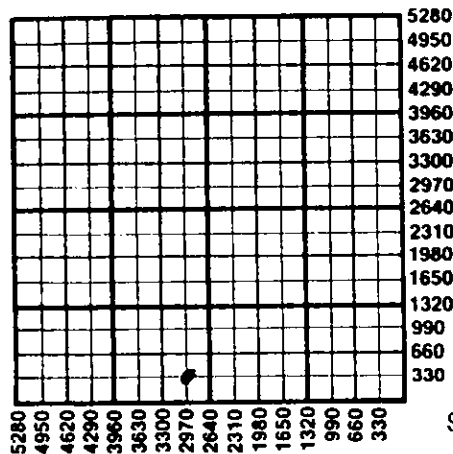
Rex Curtis
Rex Curtis

Title Sec.-Treas. Lebsack Oil Prod.
Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202

(316) 263-3238

NOV 26 1985

CONSERVATION DIVISION
Wichita, Kansas