

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 11 20 1984
month day year

API Number IS- 135-22,723-0000
C & W/2 SW SW

OPERATOR: License # 5469

~~660 East 220 East~~ Sec 21 Twp 17 S, Rge 22
(location) East West

Name Anadarko Production Company

Address Box 351

City/State/Zip Liberal, Kansas 67901

Contact Person Paul Gatlin

Phone (316) 624-6253

660 Ft North from Southeast Corner of Section

4950 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #

Name Unknown

City/State

Nearest lease or unit boundary line 330 feet

County Ness

Lease Name Squier "A" Well # 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 550 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 700 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 815 feet

Conductor pipe if any required None feet

Ground surface elevation 2270 est feet MSI

This Authorization Expires 5-13-85

Approved By 11-13-84 [Signature]

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4325 feet

Projected Formation at TD Osage

Expected Producing Formations Cherokee Sand

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11/8/84 Signature of Operator or Agent

[Signature of Paul Gatlin]
Paul Gatlin

Title Division Drlg Supervisor

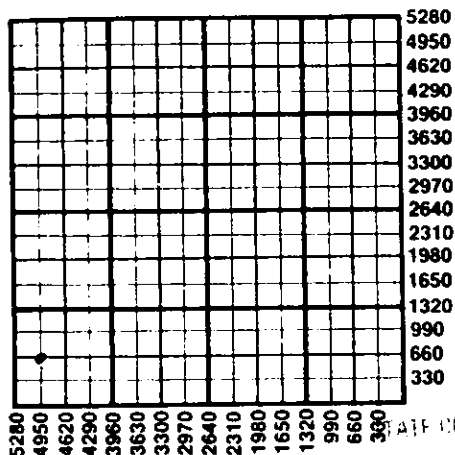
Form C-1 4/84

MHC/WOHE 11/13/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

NOV 13 1984

CONSERVATION DIVISION
Wichita, Kansas