State of Kansas

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

COKIN	MU3 I	DC	•	•	FLU
FORM	C-1	4/9	Ю	ì	

Must be approved by the K.C.C. five (5) days prior to commencing well

An	ril 4, 1991		N/2 SE Se	20 - 175	Ea 22 - Ea	35
Expected Spud Date			/ Sec	:	S, Rg <u>A</u> We	28
month	day	year	1980	feet from S	outh line of Secti	in
)		1320	feet from F	ast line of Section	on
OPERATOR: License #		ation			on Reverse Side)	
Name: 155 North Ma	rket. Suite	710	(Note: Locate wet	t on section reac	Of Reverse Office	
City/State/Zip: Wichit	a Kansas 6	7202	County: Ness			/
City/State/Zip:	DeGood	·	County: Ness Lease Name: Even	hardt _{Uel}	" 'A' #1	
Phone:	3-5785		Field Name:Wild	icat		· •
Phone:		/	Is this a Prorated F	ield?	ves X no	••
CONTRACTOR: License #:4	958	/	Termet Formation(s):	Cherokee		V.
Name: Mallard JV.	[4 4 54 .	••••••••	Nearest lease or uni	t boundary:	1320	v
Name:/1924924.21.			Ground Surface Eleva	tion:	2191 feet h	MS
In the Buffland Pana	Hall Class.	Type Equipment:	Domestic well within	330 feet:	ves X no	
Well Drilled For:	Well Class:	Type Equipment.	Municipal well withi	n one mile:	ves X no	
XX Oil Inj	Infield	XX Mud Rotary	Depth to bottom of f	resh water:	±0 100° υ	<u>/</u>
-		Air Rotary	Depth to bottom of u	sable water:	170' 825 1	V.
	WW		Surface Pipe by Alte	rnate:	1 X 2 🗸	
OWWO Disposal Seismic; # of Holes		02510	Length of Surface Pi	pe Planned to be	set: .240'	!.
Seismic; w or notes			Length of Conductor	pipe required:	None	V.
If OWWO: old well informati	on as follows:		Projected Total Dept	, , . h:	4400'	. 4
Operator:			Formation at Total D	epth:Missi	issippi	
Well Name:			Water Source for Dri			
Comp. Date:			J	well	farm pond . X. oth	he
53.5. 55.2.		<i></i>	DWR Permit #:			
Directional, Deviated or Ho	rizontal wellbore	? yes no	Will Cores Be Taken?	'i	. yes .X no	
If yes, total depth locatio	n:		If yes, proposed zor	ie:		
,,						
		AFFID	<u>AVIT</u>			
				11 211		0.4
The undersigned hereby affi	rms that the drill	ing, completion and	eventual plugging of thi	s well will comply	y with K.S.A. 33-11	U
et. seq. It is agreed that the follo	o⊌ina minimum reau	irements will be me	t:			
 The appropriate dis 	trict office shal	l be notified befor	e setting surface pipe;			
The minimum amount of the second of	of surface pipe as	specified above sha	all be set by circulating	cement to the top;	in all cases surf	20
pipe shall be set t	through all uncons	colidated materials	plus a minimum of 20 feet ted to the district office	; i nto the unc erty e. An agreement	ying tormation; het⊔een the opera	ite
and the district of	, a plugging propo Ffice on plug leng	isat shatt be submit ith and placement is	necessary prior to plugg	ing;	between the opera	
4. The appropriate dis	strict office will	be notified before	well is either plugged o	or production casi	ing is cemented in	1;
5. If an Alternate II	completion, produ	ction pipe shall be	cemented from below any u	sable water to su	rface within 120 d	lay
of spud date. In a I hereby certify that the s	all cases, notify	district office pri	or to any cementing.	ne and helief		
I hereby certify that the s	statements made ne				e-President	
Date: .2.722.91 s	ignature of Operat	or or Agent:		Title	e ilesident	
	FOO MEE INC		an L. DeGood	-,		
	FOR KCC USE		45 0000			
	API # 15	135-1355	<u>7 8000</u>		h -	
「 17世 注 り	Conductor p	ipe required	feet	9	12	
ATE CO: POST CORAMISSION	Minimum sur	reace pipe required : MWJ-35-	200 feet per Alt. 1	위 -	10	
	EFFECTIVE D			-		
FE3 2 5 1991	This author	rization expires:	8-25-91	_ [
1 12 17 22 17 1111			illing not started within	١	!	
Charles and Assign	1	of effective date.) 	igent:		L7	
Casa (San Araba) Araba Araba (Araba)	Spoo date:			<u>-</u>	17	
	,			•		
	Eile Deill Die des	REMEMB Lication (form CDP-	ER TO: ·1) with Intent to Drill;		•	
) days of spud date;		حوا	
- 1	File acreage attri	ibution plat accordi	ing to field proration or	ders;	ف	
-	Notify appropriat	e district office 4	8 hours prior to workover	or re-entry;	,	
• !	Submit plugging ro Obtain written er	eport (CP-4) after p proval before dispos	olugging is completed; sing or injecting salt wa	ter.		
•	up)					

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bidg. Wichita, Kansas 67202

OPERATOR American Energies Corporation LOCATION OF WELL:						
LEASE Everhardt 1980 feet north of SE corner						
WELL NUMBER "A" #1 1320 feet west of SE corner						
FIELD Wildcat Sec. 20 T 17S R 22W E/W						
COUNTY Ness						
NO. OF ACRES ATTRIBUTABLE TO WELL IS SECTION X REGULAR IRREGULAR?						
DESCRIPTION OF ACREAGE S/2 NE SE/4 IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.						
NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.						
PLAT						
20 21						
1320						
φ-1-1-1						
29						
In plotting the proposed location of the well, you must show:						
The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;						
2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;						
3) the distance of the proposed drilling location from the section's east and south lines; and						
4) the distance to the nearest lease or unit boundary line.						
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.						
Signature of Operator or Agent Alan Jelicold						
Date 2-22-91 Title Vice-President						