

For KCC Use:
 Effective Date: 2-12-03
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

FEB 07 2003

Form C-1
 September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 2-22-2003
 month day year

Spot Apprx.
 ne - se - sw Sec. 20 Twp. 17 S. R. 22 East West
970 feet from S (circle one) Line of Section
2310 feet from W (circle one) Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 5474
 Name: Northern Lights Oil Co., LC
 Address: P.O. Box 164
 City/State/Zip: Andover, KS 67002
 Contact Person: Kurt Smith
 Phone: 316-733-1515

CONTRACTOR: License# 4958
 Name: Mallard JV, Inc

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Infield	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> CWMO	<input type="checkbox"/> Storage	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic;	<input type="checkbox"/> Pool Ext.	
<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Wildcat	
# of Holes	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

(Note: Locate well on the Section Plat on reverse side)
 County: Ness
 Lease Name: Wandelene Well #: 1
 Field Name: WC
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Cherokee
 Nearest Lease or unit boundary: 330
 Ground Surface Elevation: 2265 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180
 Depth to bottom of usable water: 900
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 300
 Length of Conductor Pipe required: NONE
 Projected Total Depth: 4450
 Formation at Total Depth: Mississippian
 Water Source for Drilling Operations:
 Well _____ Farm Pond Other _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-5-2003 Signature of Operator or Agent: _____ Title: Exploration Manager

For KCC Use ONLY
 API # 15 - 135-24211-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. 2
 Approved by: RSP 2-7-03
 This authorization expires: 8-7-03
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

20 17 22

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: ne - se - sw

Location of Well: County: NESS

970 feet from S N (circle one) Line of Section

2310 feet from E W (circle one) Line of Section

Sec. 20 Twp. 17 S. R. 22 East West

Is Section Regular or Irregular

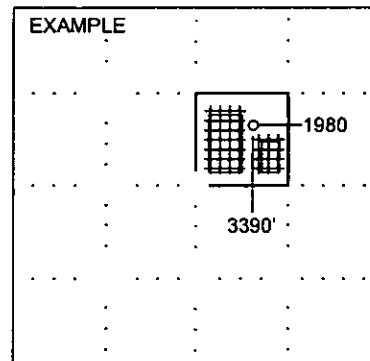
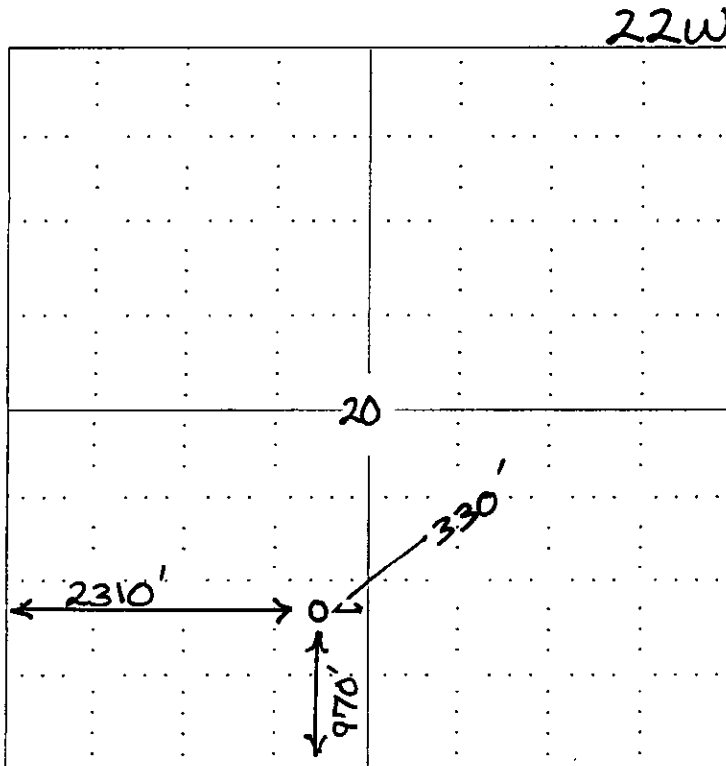
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).