

For KCC Use:
Effective Date: 6-23-2001
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

15-135-24142-0000

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 25 2001
month day year

OPERATOR: License# 31430
Name: WHITE EAGLE RESOURCES CORPORATION
Address: 881 West Chestnut Circle
City/State/Zip: Louisville, CO 80027
Contact Person: Mike Janeczko
Phone: (303) 665-1496

CONTRACTOR: License# 31548
Name: Discovery Drilling Co., Inc.

Spot _____ East
 West
4620 feet from (S) / N (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section
Is SECTION X Regular _____ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ness
Lease Name: Sun Terra Well #: 1

Field Name: _____
Is this a Prorated / Spaced Field? Yes No

Target Information(s): Mississippian

Nearest Lease or unit boundary: 660'
Ground Surface Elevation: 2234 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 690' 780' PERMAN

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe required: None

Projected Total Depth: 4300'

Producing Formation Target: Mississippian

Water Source for Drilling Operations:

Well _____ Farm Pond X Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

RECEIVED

KANSAS CORPORATION COMMISSION

AFFIDAVIT

JUN 13 2001

CONSERVATION DIVISION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 11, 2001 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY

API # 15 - 135-24142-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. (2)
Approved by: [Signature] 6-18-2001
This authorization expires: 12-18-2001
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

26
17
22W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: WHITE EAGLE RESOURCES CORPORATION
 Lease: Sun Terra
 Well Number: 1
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____

Location of Well: County: Ness
 _____ feet from S / N (circle one) Line of Section
4620
 _____ feet from E / W (circle one) Line of Section
1980
 Sec. 26 Twp. 17 S. R. 22W East West

Is Section X Regular or _____ Irregular

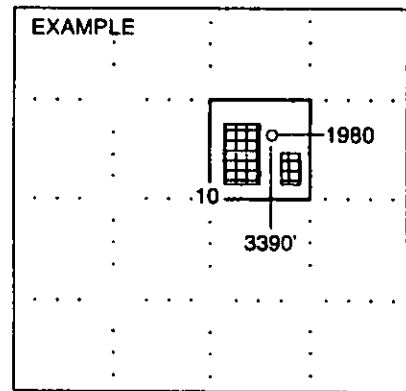
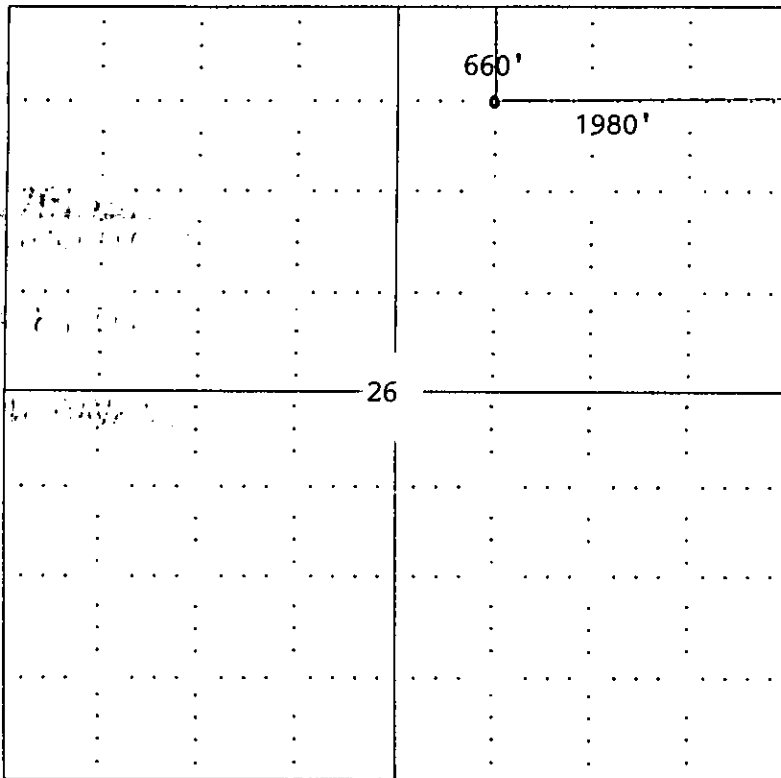
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

Ness Co., KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).