

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: OCT. 21 1985
month day year

API Number 15- 135-22, 946-00-00

OPERATOR: License # 4523
Name NUOIL CO., INC.
Address 1407 VINE STREET
City/State/Zip HAYS, KANSAS 67601
Contact Person ALAN DOWNING- RON NELSON
Phone 913-625-3550

SW-NW-NW 12 Sec 17 S. Rge 22 East
(location) 4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4087
Name WILLIAMSON DRILLING, INC.
City/State GREAT BEND, KANSAS

Nearest lease or unit boundary line 330 feet.
County NW NESS
Lease Name PFAPF Well# A-1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4460 feet
Projected Formation at TD MISSISSIPPIAN
Expected Producing Formations FORT SCOTT-MISS.

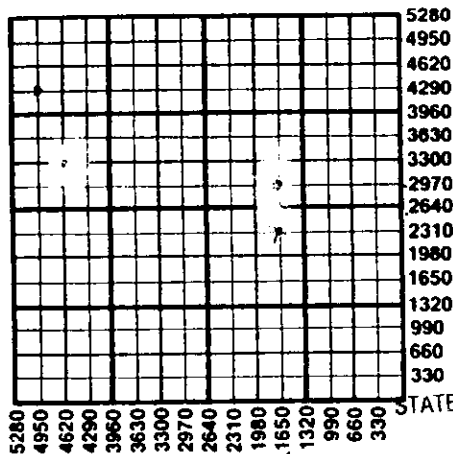
Depth to Bottom of fresh water 650 feet
Lowest usable water formation DAKOTA
Depth to Bottom of usable water 650 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 200 feet
Conductor pipe if any required NONE feet
Ground surface elevation 2363 feet MSI.
This Authorization Expires 4-17-86
Approved By 10-17-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. OPERATOR WILL SET PORT COL LER
IN ANHYDRITE AND WILL CEMENT
TO SURFACE UPON COMPLETION
Date 10-15-85 Signature of Operator or Agent [Signature] Title RECT/KDHA OF WELL

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

10. In alternate 2 completion, cement in the production pipe from below any annulus after to surface within 120 days of spud date.

RECEIVED
OCT 17 1985
CONSERVATION DIVISION
Wichita, Kansas

STATE CORPORATION COMMISSION
State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238