

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 3/24/86 month day year 3:41

API Number 15-101-21,304-00-00

OPERATOR: License # 5285 Name D.G. Hansen Trust Address Box 187 City/State/Zip Logan, KS 67646 Contact Person Dane G. Bales Phone (913) 689-4816

NW NW NE 17 Sec. 18 S, Rg. 28 East West 4960' Ft. from South Line of Section 2290' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5783 Name Galloway Drilling Co., Inc. City/State Wichita, KS 67202

Nearest lease or unit boundary line 330 feet County Lane

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Lease Name Walker Well # A-1

Ground surface elevation 2750 feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water 150'

Depth to bottom of usable water 1350'

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 250'

Conductor pipe required

Projected Total Depth 4550' feet

Formation Mississippi

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 3/24/86 Signature of Operator or Agent Jay H. Galloway Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 43

This Authorization Expires 3-24-86 Approved By 3-24-86

Handwritten signature/initials: PCH/KDH

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

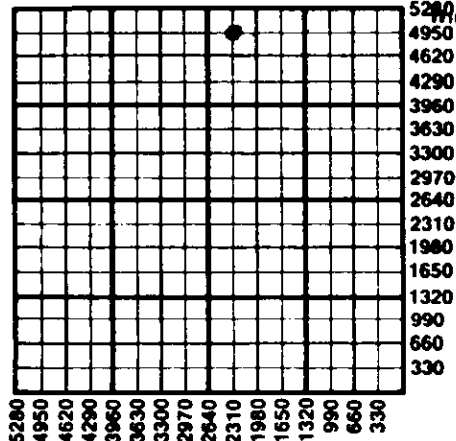
Important procedures to follow:

RECEIVED
STATE CORPORATION COMMISSION

A Regular Section of Land
1 Mile = 5,280 Ft.

MAR 2 1971

CONSERVATION DIVISION
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238