

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 10/30/88
month day year

API Number 15-101-21,492-00-00

✓ 0

OPERATOR: License # 4661
Name GALLOWAY PETROLEUM EXPLR., INCNE SE NE Sec. 13 Twp. 18 S, Rg. 28
3630 West

Address 360 BROADWAY PLAZA BLDG.

City/State/Zip WICHITA 67202

Contact Person CASEY GALLOWAY

Phone (316) 267-7355

CONTRACTOR: License # 5783
Name GALLOWAY DRILLING COMPANY, INC.

City/State WICHITA, KANSAS 67202

Well Drilled For: Well Class: Type Equipment:

<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Storage	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input checked="" type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 09/29/88 Signature of Operator or Agent *Casey Galloway* Title PRESIDENT

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. X (2)

This Authorization Expires 3-30-89 Approved By LKM 9-30-88

EFFECTIVE DATE: 10-5-88

Ft. from South Line of Section

Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet

County LANE

Lease Name BOLTZ Well # 1-13

Ground surface elevation 2790 feet MSL

Domestic well within 330 feet: yes noMunicipal well within one mile: yes no

Depth to bottom of fresh water 200

Depth to bottom of usable water 1100

Surface pipe by Alternate: 1 2

Surface pipe planned to be set 250

Conductor pipe required *****

Projected Total Depth 4650 feet

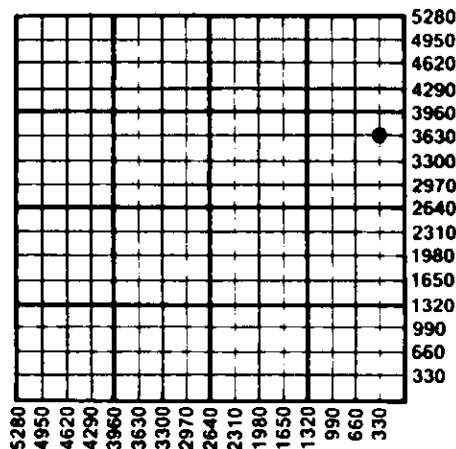
Formation MISSISSIPPI

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3235

SEP 20 1988