KANSAS CORPORATION COMMISSION ON GIVELENGE CONSERVATION DIVISION.

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34559	API No. 15 - 189-22777 -0000
Name: WM KS Energy Resources, LLC	Spot Description:
Address 1: P.O. Box H	
Address 2:	660 Feet from North / South Line of Section
City: Plainville State: KS Zip: 67663 +	1,980
Contact Person: Bill Robinson	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 216-0064	☑NE □NW □SE □SW
CONTRACTOR: License #_5929	County: Stevens
Name: Duke Drilling Co., Inc.	Lease Name: Churchman Bible Well #: 5
Wellsite Geologist: Bill Robinson	Field Name: Cave
Purchaser: Coffeyville	Producing Formation: Chester
Designate Type of Completion:	Elevation: Ground: 3003 Kelly Bushing: 3015
New Well Re-Entry Workover	Total Depth: 5806 Plug Back Total Depth: 5806
	Amount of Surface Pipe Set and Cemented at: 1800 Feet
☑ Oil ☐ WSW ☐ SWD ☐ SIOW	
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ GSW ☐ Temp. Abd.	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ CM (Coal Bed Methane)	tf yes, show depth set: Feet
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	[Data Hast be conscised from the Neserve Pity
	Chloride content: ppm Fluid volume: bbls
☐ Conv. to ENHR ☐ Conv. to SWD☐ Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
12-28-11 1-7-12 3-12-12	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST run with all temporarily abandoned wells.
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and lations promulgated to regulate the oil and gas industry have been fully complied	with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowledge	ge. Date:
B was	☑ Wireline Log Received
Signature: 13 (VC)	Geologist Report Received KCC WICHIT
Title: agent Date: 3-12-12	UIC Distribution

Operator Name: WN	IKS Energy Res	ources,	LLC	_ Lease	Name: _	Churchman E	lible	Well #:5		
Sec. 15 Twp. 31	s. r. <u>35</u>	East	✓ West	Count	ty: <u>Steve</u>	ens				
INSTRUCTIONS: Shiftime tool open and clorecovery, and flow ratiline Logs surveyed. A	osed, flowing and shu es if gas to surface to	t-in press st, along v	ures, whether si with final chart(s	hut-in pre	ssure read	ched static level,	hydrostatic pre	ssures, bottom i	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Y	es 📝 No		() L	og Formatio	n (Top), Depth	and Datum		Sample
Samples Sent to Geo	logical Survey	₹ Y	es 🗌 No		Nam Heebn			Тор 4080		Datum 065
Cores Taken Electric Log Run Electric Log Submitte (Il no, Submit Copy	•	A A	es 🔲 No		Lansin	g		4200 5603	-1	185 2588
List All E. Logs Run: CND/DIL										
		Pon		RECORD	_	w Used	lon ete			
Purpose of String	Size Hole Drilled	Siz	re Casing t (In O.D.)	We	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
conductor	32	20		94		40	grout	4.5 YARDS	2 % C	/C
surface	12 1/4	8 5/8		24		1800	Extendachem+Halch	em 655+220	2 %Ca	cl+ Halchem
production	7 7/8	5 1/2		17		5806	Econochem	150	KOL S	Seal+Halad
		ſ	ADDITIONAL	CEMENT	TING / SQL	JEEZE RECORD				
Purpose: —— Perforate	Depth Top Bottom	Турє	of Cement	# Sacl	ks Used		Type an	d Percent Additives	ļ	
Protect Casing Plug Back TD Plug Off Zone				-						
										 -
Shots Per Foot			RD - Bridge Plug Each Interval Per)		cture, Shot, Cem mount and Kind of	ant Squeeze Recor Material Used)	d	Depth
6	5654-60					A/1600 gals	. 7.5% HCL/F	0		5629
				•••						
				-						
TUBING RECORD:	Size:	Set At		Packer	At:	Liner Run:				
1	2 7/8	5660	r <u></u>	na		[Yes 🗸	No		
3-12-12	Production, SWD or EN	IHR.	Producing Meth	nod: Pump	ing 🔲	Gas Lift 🔲 🤇	Other (Explain)		<u>.</u>	
Estimated Production Per 24 Hours	Oil 15	Bbls.	Gas na	Mcf	Wate 2	er B 25	bis.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:	1		METHOD (OF COMPLE	ETION:	1	PRODUCTI	ON INTER	
✓ Vented Sok	d Used on Lease			Perf.	Dually (Submit	Comp. Co	mmingled mit ACO-4)	5654-60	20	E CEIV ED
(If vented, Su	bmit ACO-18.)		Other (Specify)							

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 2 2 2012

WORK ORDER	Ticket #_6961
Date Called Time Wanted 2 - 12 - 11	Ticket #
Drilling Company Oil Company Tex-Kan	Foreman Cinen
Pusher	Operator Ruhard
Off. Ph	Helper Craig S
Home Ph.	much Parker
Mobile Ph	
Lease Churchman Bible # 5	
Directions:Rig #	Face Rig N E S W
Remarks: D- 40 Clay	
Rat Hole 35' Conductor: Drilled 40 of 32' conductor hole	
Conductor: Drilled 40 of 32 //	
Furnished_ 90 of 201	13'6
Main Hole	10/7/156
yards, 2% c/c	6'8
Service to run customers pipe: of	/ 60
Service to run pipe & cement w/pressure truck e	8'3
hours @	65
Centralizer 4' 5'8" Toilet I	tole

RECEIVED
MAR 2 2 2012
KCC WICHITA

Cementing Job Summary

P-14 T- # 00				re Road	2 -2001161	iica 20	ans will	Safety					
Sold To #: 38	5216	· .	Ship To	# 28997	702		te #:			Salas	Order	#: 9191	800
Customer: W	M KS EN	ERGY	RESOUR	CESILC		Cus	tomer R	ep: DO	WNEY, D	ON	O. de.	B. 0101	380
Well Name: C	nurchma				Vell #: 5			•			15_180	22777	
Field:	· · · · · · · · · · · · · · · · · · ·	Cit	/ (SAP): 8	SATANTA	A Cour	nty/Par	rish: Ste	vens	,,		: Kans		
Legal Descrip	rtion: Se	ction 15	Townshi	p 31S R	ange 35W					Pull	- Nails	<u> </u>	
Contractor: (Duke			Rig/Pla	tform Nam	ne/Num	1: #8						
Job Purpose:	Cemen	Produc	tion Casir	10			··· »o			 -	<u> </u>		·
Well Type: De	velopme	nt Weil			pe: Cemen	t Doods	ection Co			<u>:</u>	<u> </u>	<u> </u>	
Sales Person	STEEL	E. KENI	VETH	SIVE SI	pervisor;	MONE	TOVA	_	.				
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11706874	l3 mile											10 11416	-
<u> </u>					Job	Hour	2	<u> </u>				<u> </u>	
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	Hours	Н	ours		Ho		Hou		Date	On	Locati	- F	erating
1/7/2012	9.5		1	. : 1.			1				Hours	—— —— !	lours
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orm Type	<u> </u>		BHST				On Loca		07 - Jan		05:0		CST
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			Wk Hi	Above F	loor 4	. ft	Job Con Departed	pleted		- 2012		8	
Description	New /	Max	Wk Hi	To I	Veight	. ft Il Data	Job Con Departed	pleted Loc	07 - Jan 07 - Jan	- 2012 - 2012	12:4 14:3	0	CST
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Description	New / Used	Max	Size In	ID in	Weight Ibm/ft	i, ft II Data Th	Job Com Departed	pleted Loc	07 - Jan 07 - Jan	- 2012 - 2012 p MD	12:4 14:3	0	CST CST Bottom TVD
Description 7.875" Open Hol 5.5" Production	New / Used	Max pressui psig	Size In	ID in 7.875	Weight Ibm/R	i. it II Data Th	Job Corr Departed read	I Loc	07 - Jan 07 - Jan rada To	- 2012 - 2012 p MD	12:4 14:3 Botton MD	Top	CST CST Bottom
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Description 7.875" Open Hol 5.5" Production asing 3.625" Surface	New / Used	Max pressur psig	Size In 5.5	ID in 7.875	Weight Ibm/ft 17.	i Data	Job Com Departed read	I Loc	07 - Jan 07 - Jan rade To	2012 - 2012 P MD n	12:4 14:3 Botton MD ft 5800.	Top	CST CST Bottom TVD
Description 7.875" Open Hol 5.5" Production asing 3.625" Surface asing	New / Used e Unknow n Unknow	Max pressur psig	Size In 5.5	ID In 7.875 4.892 8.097	Weight Ibm/R	I. ft II Data Th	Job Com Departed read TC	I Loc Gi	07 - Jan 07 - Jan rada To	2012 - 2012 P MD n	12:4 14:3 Botton MD ft 5800.	Top	CST CST Bottom TVD
Description 7.875" Open Hol 5.5" Production asing 3.625" Surface asing	New / Used e Unknow n Unknow	Max pressur psig	Size In 5.5	ID In 7.875 4.892 8.097	Weight Ibm/R	I. ft II Data Th	Job Com Departed read TC	I Loc Gi	07 - Jan 07 - Jan rade To	2012 - 2012 P MD n	12:4 14:3 Botton MD ft 5800.	Top	CST CST Bottom TVD
Description 7.875" Open Hol 5.5" Production asing 3.625" Surface asing	New / Used e Unknow n Unknow n	Max pressur psig	Wk Hi	ID In 7.875 4.892 8.097	Weight Ibm/ft 17. 24.	I. ft II Data Th	Job Com Departed read TC	I Loc	07 - Jan 07 - Jan 11 - 65 - 55	- 2012 - 2012 P MD ft	12:4 14:3 Bottom MD ft 5800. 5800.	Top TVD	CST CST Bottom TVD ft
Description 7.875" Open Hol 5.5" Production asing 3.625" Surface asing HOE,GID,5-1/2	New / Used e Unknow n Unknow n	Max pressui psig	Size In 5.5.5	ID In 7.875 4.892 8.097	Weight Ibm/R	I. ft II Data Th	Job Com Departed read TC	I Loc	07 - Jan 07 - Jan ads To 11 -55 -55	- 2012 - 2012 P MD ft	12:4 14:3 Bottom MD ft 5800. 5800.	Top	CST CST Bottom TVD ft
Description 7.875" Open Hol 5.5" Production asing 3.625" Surface asing HOE, GID, 5-1/2 ILR, PDF FLT, 5-1	New / Used e Unknow n Unknow n 28RD	Max pressui psig	Size in 5.5 8.625	ID In 7.875 4.892 8.097	Weight Ibm/R 17. 24.	I ft II Data Th	Job Com Departed read TC	I Loc	07 - Jan 07 - Jan ads To 11 -65 -55 City uon EA	- 2012 - 2012 P MD ft	12:4 14:3 Bottom MD ft 5800. 5800.	Top TVD	CST CST Bottom TVD ft
Description 7.875" Open Hol 5.5" Production asing 3.625" Surface asing HOE,GID,5-1/2 LR,PDF FLT,5-1 5x8.375 Millam C	New / Used e Unknow n Unknow n 28RD /28RD 14	Max pressur psig	Size In 5.5 8.625 Descript W/150 d Tur	1D in 7.875 4.892 8.097	Weight Ibm/R	I ft II Data Th	Job Com Departed read TC	Gaty 1	07 - Jan 07 - Jan 11 -55 -55 	- 2012 - 2012 P MD ft	12:4 14:3 Bottom MD ft 5800. 5800.	Top TVD	CST CST Bottom TVD ft
7.875" Open Holes. Production Casing 3.625" Surface Casing HOE, GID, 5-1/2 ILR, PDF FLT, 5-1 5x6.375 Milam C	New / Used e Unknow n Unknow n Z 8RD 14 Dil Tool S	Max pressur psig	Size In 5.5 8.625 Descript W/150 d Tur	ID in 7.875 4.892 8.097	Weight Ibm/R 17. 24.	I ft II Data Th	Job Com Departed read TC	I Loc Gaty 1 10	07 - Jan 07 - Jan 07 - Jan 11 -55 -55 	- 2012 - 2012 P MD ft	12:4 14:3 Bottom MD ft 5800. 5800.	Top TVD	CST CST Bottom TVD ft
Description 7.875" Open Hol 5.5" Production asing 8.625" Surface asing HOE, GID, 5-1/2 I LR, PDF FLT, 5-1	New / Used e Unknow n Unknow n Z 8RD 14 Dil Tool S	Max pressur psig	Size In 5.5 8.625 Descript W/150 d Tur	ID in 7.875 4.892 8.097	Weight Ibm/R 17. 24.	I ft II Data Th	Job Com Departed read TC	Gaty 1	07 - Jan 07 - Jan 11 -55 -55 	- 2012 - 2012 P MD ft	12:4 14:3 Bottom MD ft 5800. 5800.	Top TVD	CST CST Bottom TVD ft

Type Size Qty Make Depth Type Size Qty Make Depth Type Size Qty Make Depth Type Size Qty Make Guide Shoe Packer Top Plug RECEIVED

MAR 2 2 2012

Cementing Job Summary

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	t Collar			Retainer					plug set	+		-	
_	rt Float						· ·		Containe				
Stag	e Tool								relizers	" 			
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RECEIVED
MAR 2 2 2012
KCC WICHITA

Cementing Job Log

	The Ro	ad to Exc	ellence S	Starts with	Safety		
Sold To #: 365216	Ship To #: 289:	9792	Quo	te #:		Sales	Order #: 9191690
Customer: WM KS ENERGY	RESOURCES LL	C	Cus	tomer Rep	: DOWN	EY, DON	
Well Name: Churchman Bible		Well #: 5					15-189-22777
Field: City	(SAP): SATANT	A Cou	inty/Pari	sh: Steven	s		Kansas
Legal Description: Section 15	Township 31S	Range 35V	٧				
Lat: N 0 deg. OR N 0 deg. 0 m			Lon	g: E 0 deg.	OREO	deg. 0 min.	0 secs
Contractor: Duke	Rig/P	atform Na	me/Num	: #8			
Job Purpose: Cement Product	ion Casing				Tic	ket Amount	
Well Type: Development Well	Job T	ype: Ceme	ent Produ	ction Casi	ng		
Sales Person: STEELE, KENN	ETH Sive !	Su perviso INAS, ART	r: MONT	OYA-		U ID Emp#:	483764
		建筑数据组	经验到7 00			resuit.	
Activity description	Cate/Time!	. Cital	Sou	Volume		i dia	3 Commune
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Pre-Convoy Safety Meeting	01/07/2012	 -					5.5 PROD CASING
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				- 1	i	Į.	POTENTIAL ROAD HAZARDS AND
			- 1			ŀ	REVIEW JOURNEY
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Arrive At Loc	01/07/2012	 					LOCATION
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Sold To #: 365216

Ship To # :2899792

Quote # :

Sales Order #: 9191690 RECEIVED

MAR 2 2 2012

Cementing Job Log

Safety Meeting	RREQUESTED HES TO START MIXING SUPERFLUSH DISCUSS ALL POTENTIAL JOB HAZARDS WITH ALL PERSONEL ON SITE AND REVIEW JOB PAREMETERS, SWITCH OVER TO HES STANDPIPE TEST LINES 4000 PSI PUMP 10 BBLS OF FW AHEAD PUMP 20 BBLS OF						12		Safety Meeting
Safety Meeting	START MIXING SUPERFLUSH DISCUSS ALL POTENTIAL JOB HAZARDS WITH ALL PERSONEL ON SITE AND REVIEW JOB PAREMETERS, SWITCH OVER TO HES STANDPIPE TEST LINES 4000 PSI PUMP 10 BBLS OF FW AHEAD						12		Safety Meeting
Test Lines 01/07/2012 11:26 TE Pump Spacer 1 01/07/2012 3 10 105.0 PU Pump Spacer 2 01/07/2012 3.5 20 140.0 PU Pump Spacer 1 01/07/2012 3.5 10 114.0 PU Pump Spacer 1 01/07/2012 3.5 10 114.0 PU Pump Lead Cement 01/07/2012 4 17 115.0 PU Pump Tail Cement 01/07/2012 4 69 96.0 PU Clean Lines 01/07/2012 12:14 WAA Drop Top Plug 01/07/2012	DISCUSS ALL POTENTIAL JOB HAZARDS WITH ALL PERSONEL ON SITE AND REVIEW JOB PAREMETERS, SWITCH OVER TO HES STANDPIPE TEST LINES 4000 PSI PUMP 10 BBLS OF FW AHEAD						12		Safety Meeting
Test Lines 01/07/2012 11:28 TE: Pump Spacer 1 01/07/2012 3 10 105.0 PU AH Pump Spacer 2 01/07/2012 3.5 20 140.0 PU AH Pump Spacer 1 01/07/2012 3.5 10 114.0 PU Pump Spacer 1 01/07/2012 3.5 10 114.0 PU Pump Lead Cement 01/07/2012 4 17 115.0 PU Pump Tall Cement 01/07/2012 4 69 96.0 PU BBI SC/ Pump Tall Cement 01/07/2012 4 69 96.0 PU BBI Clean Lines 01/07/2012 12:14 WA Drop Top Plug 01/07/2012	POTENTIAL JOB HAZARDS WITH ALL PERSONEL ON SITE AND REVIEW JOB PAREMETERS, SWITCH OVER TO HES STANDPIPE TEST LINES 4000 PSI PUMP 10 BBLS OF FW AHEAD						1		
Test Lines	PERSONEL ON SITE AND REVIEW JOB PAREMETERS, SWITCH OVER TO HES STANDPIPE TEST LINES 4000 PSI PUMP 10 BBLS OF FW AHEAD					}	1	11:00	
Test Lines 01/07/2012 11:28 TE: Pump Spacer 1 01/07/2012 3 10 105.0 PU Pump Spacer 2 01/07/2012 3.5 20 140.0 PU Pump Spacer 1 01/07/2012 3.5 10 114.0 PU Pump Spacer 1 01/07/2012 3.5 10 114.0 PU Pump Lead Cement 01/07/2012 4 17 115.0 PU Pump Tail Cement 01/07/2012 4 69 96.0 PU Clean Lines 01/07/2012 WA Drop Top Plug 01/07/2012	AND REVIEW JOB PAREMETERS, SWITCH OVER TO HES STANDPIPE TEST LINES 4000 PSI PUMP 10 BBLS OF FW AHEAD			•	I.]	
Test Lines 01/07/2012 11:26 Pump Spacer 1 01/07/2012 3 10 105.0 PU AH Discrete 11:30 3.5 20 140.0 PU AH Discrete 11:33 3.5 20 140.0 PU AH Discrete 11:40 3.5 10 114.0 PU BED Discrete 11:40 4 17 115.0 PU BBL Discrete 11:53 4 69 96.0 PU BBL Discrete 11:53 Clean Lines 01/07/2012 12:14 Discrete 11:40 Discrete 11:40 Discrete 11:50 Discrete	PAREMETERS, SWITCH OVER TO HES STANDPIPE TEST LINES 4000 PSI PUMP 10 BBLS OF FW AHEAD				1				
Test Lines 01/07/2012 11:26 TE: Pump Spacer 1 01/07/2012 3 10 105.0 PU AH Pump Spacer 2 01/07/2012 3.5 20 140.0 PU AH Pump Spacer 1 01/07/2012 3.5 10 114.0 PU BEI Pump Lead Cement 01/07/2012 4 17 115.0 PU BBI Pump Tall Cement 01/07/2012 4 69 98.0 PU Clean Lines 01/07/2012 12:14 Drop Top Plug 01/07/2012	SWITCH OVER TO HES STANDPIPE TEST LINES 4000 PSI PUMP 10 BBLS OF FW AHEAD		ł	i	Ì	ļ	ļ		
Pump Spacer 1	PUMP 10 BBLS OF FW AHEAD]						Oct Liene
Pump Spacer 1 01/07/2012 3 10 105.0 PU AH 11:30 105.0 PU AH 11:33 10 105.0 PU AH 11:33 10 105.0 PU AH 11:33 10 10.0 PU SU	PUMP 10 BBLS OF FW AHEAD		 	1			2		
Pump Spacer 2 01/07/2012 3.5 20 140.0 PU SU SU 11:33 140.0 PU SU 11:40 114.0 PUI BEJ 11:47 115.0 PUI BBL SCA Pump Tail Cement 01/07/2012 4 69 96.0 PUM BBL SCA PUMP Top Plug 01/07/2012 12:14 WAR Drop Top Plug 01/07/2012 12:14 WAR Drop Top Plug 01/07/2012 12:14 PUMP Top Plug 01/07/2012 12:14 PUMP Top Plug 01/07/2012 PUMP Top Plug 01/07/2012 PUMP Top Plug 01/07/2012 PUMP Top Plug 01/07/2012 PUMP Top Plug 01/07/2012 PUMP Top Plug 01/07/2012	AHEAD	105.0		 	10	3	2	01/07/2012	ump Spacer 1
Pump Spacer 1 01/07/2012 3.5 10 140.0 PU SU		105.0							ump Spacer 2
Pump Lead Cement 01/07/2012 4 17 115.0 PUI BBI 11:47 115.0 PUI BBI 11:47 115.0 PUI BBI 11:47 115.0 PUI BBI 11:47 11:53 4 69 96.0 PUI BBI 11:53 1	OF	140.0			20	3.5	2		
Pump Lead Cement 01/07/2012 4 17 115.0 PUI BBL 11:47 115.0 PUI BBL 11:53 4 69 96.0 PUI BBL 12:14 WAR 12:14 Drop Top Plug 01/07/2012	SUPERFLUSH	114.0			10	3.5	2	01/07/2012	ump Spacer 1
11:47 115.0 PUI BBL SC/PUID Tail Cement 01/07/2012 4 69 96.0 PUI BBL SC/PUID Top Top Plug 01/07/2012 UNA LINIT	PUMP 10 BBLS OF FW BEHIND	114.0					- 		ump Lead Cement
Pump Tail Cement 01/07/2012 4 69 96.0 PUM Clean Lines 01/07/2012 BBL Drop Top Plug 01/07/2012	PUMP 50 SKS=17	115.0			17	4	2		,
11:53 96.0 PUI Clean Lines	BBLS 12.5 SCAVENGER SLURRY			1					umn Teil Coment
Clean Lines	PUMP 250 SKS=69	96.0			69	4	2		ump rail Cernetit
Drop Top Plug 01/07/2012 WA	BBLS 13.5 TAIL CMT	<u> </u>		<u> </u>		 	, -		ean Lines
01/01/2012	WASH PUMPS AND] [12:14	
	LINES DROP TOP PLUG		 	-		1	2		Top Plug
Pump Displacement 04mmode	SHOP TOP PLUG		1			1	ŀ	12:20	Imp Displacement
12:21 / 133 108.0 PUN	PUMP 133 BBLS OF					 		01/07/2012	
CLA	CLA WEB TREATED	108.0	 		133	7		01/07/2012	- (r · · · · · · · · · · · · · · · · · ·
Activity Description Control of the South Country Coun	DISPLACEMENT	1	 		133	7		01/07/2012 12:21	With the Land

Ship To # :2899792

Quote#:

Sales Order #:

9191690

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Cementing Job Log

Dispi Reached Cmnt						THE STATE OF		
Sispi Reactied Ching	01/07/2012		6	T	87	1	271.0	DISPLACEMENT
	12:34				1	İ		REACHED CMT AT 8
		1 "	i.		,		ĺ	BBLS SLOW RATE TO
Slow Rate	04/07/04/0	1						6 BPM
	01/07/2012 12:39		: 3		115		471.0	SLOW RATE AT 115
	12.38					1		BBLS TO BUMP PLU
Bump Plua	01/07/2012	 -						ТО 3 ВРМ
	12:45		3	} .	133		925.0	BUMP PLUG AT
	12.40] : - ; ;	ļ.		ł	·	133BBLS GO 500
		245				ļ		OVER FROM 925 PSI
Check Floats:	01/07/2012	 						TO 1672 PSI
	12:46	1	`				1672.	HELD FOR A COUPL
	12.40	<u> </u>					0	MINS CM SAID TO
								CHECK FLOATS
		l i					· •	FLOATS HELD GOT
End Job	01/07/2012	 			ļ		- 1	BBLS BACK
<u></u>	12:48]						HAD RETURNS
Pre-Rig Down Safety Meeting	01/07/2012			· · ·		. :	<u></u>	ENTIRE CMT JOB
	12:55		Ī			ļ		DISCUSS ALL
	1.2.00]	.		j			POTENTIAL RIG
]		: 1					DOWN HAZARDS
			.			ł		WITH ALL HES
Rig-Down Equipment	01/07/2012							PERSONEL
	13:00		: :: : : :					RIG DOWN ALL HES
Rig-Down Completed	01/07/2012							EQUIPMENT
	13:45	. :				: :		
re-Convoy Safety Meeting	01/07/2012							
	14:20					ĺ		DISCUSS ALL
					İ	1		POTENTIAL ROAD
		:			- 1			HAZARDS AND
		:		3 3 1 1	1		j	REVIEW JOURNEY
rew Leave Location	01/07/2012							MANAGMENT
	14:30		.	1	1]	ĺ	THANK YOU FOR
]			1	j	CHOOSING
				l	i	1		HALLIBURTON AJ AND
							1	CREW

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Sold To #: 365216

Ship To #:2899792 Quote #:

Sales Order # :

9191690

Cementing Job Summary

0-14-5-6			7	he Road	to Ex	cellenc	e Sta	rts wit	h Safe	ety					
Sold To #: 3			Ship To	#. 2899	792			te #:				Sale	s Orde	er#: 917	2608
Customer: V	VM KS EN	IERGY (RESOUR				Cus	tomer l	Rep: [Dowi	ney, Don				
Well Name:	Churchma				Well#	: 5						WI #:	15-189	-22777	
Field:		Cit	y (SAP):	SATANT	Ά	Count	y/Par	ish: Ste	ens				e: Kan		
Legal Descr	iption: Se	ction 15	Townshi	p 31S R	lange 3	35W						1444			
Contractor:	Duke Dril	ling		Rig/Pla			Num	: 6					··	*	
Job Purpose			e Casing			·		***							
Well Type: D	evelopme	ent Well		Job Ty	pe: C	ement S	Surfac	e Casir	na						
Sales Perso	n: STEEL	E, KEN	NETH	Srvc S	uperv	isor: C	ARR	ILLO,		ħ	MBU ID E	mp#	3712	63	
						Job Pe	rson	nel		·					
HES Emp	Name	Exp Hrs		HE	S Emp				Emp #	# 1	HES E	mp N	ame	Ехр Н	rs Emp#
CARRILLO, EDUARDO C		20	371263	FARNU	M, GO	RDON	2		477892	2	REDFEAR Tanner			20	497317
RODRIGUEZ		20	442125							_				<u> </u>	T
EDGAR Aleja	INGIO	L	L	L		F	ㅗㅗ								<u> </u>
HES Unit#	Distance	4 mm.	HEC II-4	# P2-4		Equip			T					_,	
10744298C	43 mile	·	HES Unit 10988832	# Dist	ance-1	way		3699			e-1 way		Unit#		nce-1 way
11748315	43 mile	~	75738	43 mi			1113	3033	43 n	niie		1171	5799	43 mi	e
7,7,700,10	TOTAL		13130	43 m	iie				_]						
Date	On Land	- 6				Jop F									
Date	On Locati Hours		erating	Date		On Loca		Open			Date	0	n Loca		Operating
12-30-2011	7		1.5	12-31-20	111	Hour 13	8		urs .5		·	_ _	Hours	-	Hours
TOTAL			1.0	12-51-20	2(1)		otal is				olumn sep.				
			Job				Orai 13	1110 3011	or ear	ar a					
Formation Nar	me			<u> </u>		<u>'</u>	```	·		$\overline{}$	Date	b Tim		-	; M
Formation De	oth (MD)	Гор		Bott	tom			Called (Out	-	30 - Dec -		13:		ime Zone
Form Type			BHS			97 de	aF	On Loc			30 - Dec -				CST
Job depth MD		1755. R	Job t	Pepth TVI	D	1755		Job Sta		十	31 - Dec -		01.		CST
Water Depth			Wk H	t Above f	Floor	5. f		Job Co		d	31 - Dec -		10:		CST
Perforation De	pth (MD) F	rom		To				Departe			31 - Dec -		13:		CST
						Well							1	 1	
Description	New / Used	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ire in	ID in	Weig (bm/		Th	read		Gra		MD ft	Botto MD	TVE	I
12.25" Open H	ole	poly	!	12.25	 								ft 1850	ft	ft
8.625" Surface Casing	Unknov	N	8.625	8.097	24.		S	TC		J-5	55	<u>. </u>	1850	<u> </u>	
			```	S	ales/R	ental/3	Par	tv (HES	5)		<del></del>	<del></del>	, .		
			Descrip					-, ,		Otv	Qty uom	Des	otto	Sun	plier
HOE, GUIDE, 8				Τ .					<del>-   '</del>	1	EA	1		Jup	hilei
LR,FLT,TROP			)							1	ĒĀ.	<del> </del>			
UTOFILL KIT,									_	1	EA	<del>                                     </del>			
ENTRALIZER			CSG X			•				10	EA			<del></del>	
	- 8-5/8 - HI									2	EA				
										- 1	_,				
CLAMP - LIMIT PLUG,CMTG,TO	OP,8 5/8,HV	<b>NE.7.20</b>	MIN/8.09 N	IA						1	EA		$\Box$		
	OP,8 5/8,HV	WE,7.20	M 60.8/NIW	IA						1 0	EA EA				

	 				Tools a	and Acc	cessorie	9		<del></del>		
Туре	Qty	Make	Depth	Туре	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	 	Ĺ		Packer			i		Top Plug	8 5/8	1	IWake
Float Shoe	 			Bridge Plug			<del>                                     </del>		Bottom Plug	T	,'	<del>                                     </del>
Float Collar				Retainer			<del>                                     </del>	<del> </del>	SSR plug set	<del></del>		<del>                                     </del>

Summit Version: 7.2.27

Saturday, December 31, 2011 12:29:00

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### Cementing Job Summary

insert										Containe	8 5/8	1		Н
Stage	Tool		<u> </u>	<u> </u>					Cent	ralizers	8 5/8	1(	)	Н
' .							ous Mai	terials						-
Gelling				inc	Surfactar	nt		Conc	Acid	Туре		Qty	Ca	nc %
Treatn	nent Fld		;Co	nc	Inhibitor			Conc	San	d Type		Size	Qt	<u>.                                     </u>
· .					194 - 1	Flu	id Data		· —————		•			-
	age/Plug				· , · . · . · . · . · . · . · . · . · .			. : .						
Fluid #	Stage 1	Гуре		Fluid N	łame		Qty	Qty uom	Mixing Density Ibm/gai	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min		al Mix Gal/si
1	Fresh Wa	iter					10.00	bbl	8.33	.0	.0	.0		
2	Lead Cen	nent	EXTEN	DACEM (TM)	SYSTEM (4	52981)	655.0	sacks	12.7	1.96	10.52		10	0.52
	2 %		CALCIU	IM CHLORIDE	- HI TEST	PELLET	(1000056	)53)	<del>'</del>					
]	0.5 lbm		POLY-E	-FLAKE (101:	216940)									
	10.523 Ga	ıl	FRESH	WATER										
3	Tail Ceme	ent	HALCE	M (TM) SYST	EM (452986	)	220.0	sacks	15.6	1.2	5.26		5	.26
	2 %			M CHLORIDE	- HI TEST I	PELLET	(1000050	) <del>5</del> 3)	·	··				
	5.258 Gal		FRESH	WATER									_	
4	Displacer	nent					115.00	bbl	8.33	.0	.0	.0		
Cá	lculated	Values	- 1	Pressu	res	19.0	a = 11 + 14	, I	ν	olumes				
	cement	111		t in: Instant		Lost Re		0	Cement S	lurry	296	Pad		
Top O	Cement	SURFA				Cemen	t Returns	35	Actual Di	splaceme	nt 112	Treatn	ient	
	radient		15 N			Spacer	3	16	Load and		/n	Total J	lob	424
. 17	14 1 C 1				rua (1	R	ates 💮							
Circu	lating	5		Mixing	5		Displac	ement	5		Avg. Jo	ob de	5	
	ent Left In				ason Shoe	Joint								
Frac F	Ring # 1 @		D	Frac ring # 2	@ 1	D	Frac Rin			F	rac Ring	#4@	Ti	<del>D</del>
Th	e inform	ation	Stated	Herein Is (	Correct	Custom	er Repres		Signature	·				

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Saturday, December 31, 2011 12:29:00

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### Cementing Job Log

The Road to Excellence Starts with Safety Sold To #: 365216 Ship To #: 2899792 Quote #: Sales Order #: 9172608 Customer: WM KS ENERGY RESOURCES LLC Customer Rep: Downey, Don Well Name: Churchman Bible Well #: 5 API/UWI #: 15-189-22777 City (SAP): SATANTA County/Parish: Stevens State: Kansas Legal Description: Section 15 Township 31S Range 35W at: N 0 deg. OR N 0 deg. 0 min. 0 secs. Long: E 0 deg. OR E 0 deg. 0 min. 0 secs. Contractor: Duke Drilling Rig/Platform Name/Num: 6 Job Purpose: Cement Surface Casino Ticket Amount: Weil Type: Development Weil Job Type: Cement Surface Casing Sales Person: STEELE, KENNETH Srvc Supervisor: CARRILLO. MBU ID Emp #: 371263 EDUARDO Rate Pressure Volume **Activity Description** Date/Time Cht bbl/ psig Comments ldd min Stage Total Tubing | Casing Call Out 12/30/2011 CALLED OUT FOR WM 13:00 **KS ENERGY** RESOURCES LLC Other 12/30/2011 LOADING EQUIPMENT 14:20 Pre-Convoy Safety Meeting 12/30/2011 DISCUSSED ALL 14:45 **ROUTES TO TAKE** AND ALL HAZARDS Arrive At Loc 12/30/2011 16:00 Assessment Of Location 12/30/2011 DISCUSSED HAZARDS Safety Meeting 16:10 ON LOCATION. DISCUSSED RIGGING AREAS, DISCUSSED **EVACUATION ROUTES** IN CASE OF **EMERGENCY. WENT** OVER JSA. Other 12/30/2011 GOT NUMBERS FROM 16:30 CUSTOMER REP. (DON DOWNEY) TDP=1755, SJ=42.22. DIPLACEMENT 112 BBLS Rig-Up Completed 12/30/2011 17:30 Other 12/31/2011 CASING ON BOTTOM 00:50 Rate Pressure Volume **Activity Description** Date/Time Cht bbl/ psig Comments ЬЫ min Stage Total Tubing | Casing

Sold To #: 365216

Ship To #:2899792

Quote #:

Sales Order #:

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Saturday, December 31, 2011 12:29:00

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# Cementing Job Log

Pre-Job Safety Meeting	12/31/2011 01:35					DISCUSSED JOB PROCEDURES WITH RIG CREW AND HES EE'S. WENT OVER
						NUMBERS WITH CUSTOMER REP PUMPING RATES AND PSI'S. PUMP AT 5 BPM
		[	1	]	1	PER CUSTOMER REP.
Other	12/31/2011 01:39					RIG WILL CIRCULATE FOR 15 MINUTES PER
Start Job	12/31/2011 01:50		<u> </u>	<del> </del>		CUSTOMER REP.
Test Lines	12/31/2011 01:50					TEST LINES @2000. HOLD FOR 1 MIN.
Pump Spacer 1	12/31/2011 01:54	5	10	10	100.0	PUMPED 10 BBLS FRESH H2O.
Pump Lead Cement	12/31/2011 01:57	5	228	238	235.0	PUMPED 655 SKS CMT @ 12.7 PPG / 660 = 229 BBLS CMT / 655 X 1.96 = 1284 CU/FT LEAD CMT.
Pump Tail Cement	12/31/2011 02:37	5	47	285	250.0	PUMPED 220 SKS CMT @ 15.6 PPG / 220 = 47 BBLS CMT / 220 X 1.2 =264 CU/FT CMT TAIL CMT.
Drop Plug	12/31/2011 02:45					
Pump Displacement	12/31/2011 02:46	5	112	397	300.0	PUMPED 112 BBLS OF DISPLACEMENT
Other	12/31/2011 03:05					DISPLACEMENT REACHED CMT
Slow Rate	12/31/2011 03:05	2	112	397	500.0	SLOWED DOWN LAST 10 BBLS DISPLACEMENT @ 2 BPM.
Bump Plug	12/31/2011 03:13				600.0	BUMPED @ 600 TOOK TO 1200 PSI 500 OVER. WE HAD GOOD RETURNS THE HOLE JOB BUT DIDN'T GET CMT TO SURFACE.
Check Floats	12/31/2011 03:15		- <del>-</del>			FLOATS HEALD GOT 1 BBL BACK
End Job	12/31/2011 03:34					1ST STAGE, WILL HAVE TO 1 INCH
Other	12/31/2011 03:40					CUSTOMER REP REQUESTED 300 SKS
Start Job	12/31/2011 09:19					NEGOCOTED 300 SNS

Sold To #: 365216

Ship To #:2899792

Quote#:

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Saturday, December 31, 2011 12:29:00

MAR 2 2 2012

# Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min	Volume bbl		Pressure pslg		Comments
				Stage	Total	Tubing	Casing	
Pump Spacer 1	12/31/2011 09:21		2	4	401	,	200.0	PUMPED 6 BBLS FRESH WATER
Pump Spacer 1	12/31/2011 09:23		2	2	403		200.0	TAZOTAATZK
Pump Cement	12/31/2011 09:26		2	21	424		268.0	PUMPED 100 SKS @ 15.6 WITH 3% CC. 21 BBLS TOTAL
Other	12/31/2011 10:03							CLEAN LINES
End Job	12/31/2011 10:10						-	END TOP-OUT STAGE. WAIT FOR CUSTOMER REP. TO DECIDE ON MORE CMT OR TO FINISH UP.
Other	12/31/2011 11:45							CUSTOMER REP SAID TO RIG UP.
Pre-Rig Down Safety Meeting	12/31/2011 12:00						·	DISCUSSED ALL RED ZONES PROPER LIFTING TECHNIQUES. SAFELY DRIVE EQUIPMENT OUT OF LOCATION
Rig-Down Completed	12/31/2011 13:00							LOCATION
Other .	12/31/2011 13:05		·					THANK YOU ED AND HALLIBURTON CREW.
Crew Leave Location	12/31/2011 13:10							DISCUSSED ALL ROUTES AND HAZARDS BACK TO THE YARD.

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