



KANSAS CORPORATION COMMISSION 1080865
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170

Name: Sirius Energy Corp.

Address 1: 526 COUNTRY PL, SOUTH

Address 2:

City: ABILENE State: TX Zip: 79606 + 7032

Contact Person: Randy Teter

Phone: (785) 4488571

CONTRACTOR: License # 32079

Name: Leis, John E.

Wellsite Geologist: n/a

Purchaser: CVR Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

01/09/2012 01/10/2012 01/10/2012

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25263-00-00

Spot Description:

SE SE NW SE Sec. 13 Twp. 21 S. R. 20 East West

1479 Feet from North / South Line of Section

1593 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Anderson

Lease Name: Ewing B Well #: J-10

Field Name:

Producing Formation: Squirrel sand

Elevation: Ground: 1042 Kelly Bushing: 0

Total Depth: 718 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 20

feet depth to: 0 w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 120 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date:

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 05/14/2012



1080865

Operator Name: Sirius Energy Corp. Lease Name: Ewing B Well #: J-10
 Sec. 13 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Squirrel sand	631	GL

List All E. Logs Run:

Gamma Ray / Neutron / CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	21	Portland	6	
Production	5.625	2.875	6.5	719	OWC	66	Kol seal 40%

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 (Submit ACO-5) Other (Specify) _____

PRODUCTION INTERVAL: _____

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1		Invoice: 10180351	
Special :		Time:	11:00:07
Instructions :		Ship Date:	01/05/12
		Invoice Date:	01/05/12
Sale rep #:	MARILYN	Acct rep code:	Due Date: 02/08/12
Sold To: SIRIUS ENERGY CORP		Ship To: SIRIUS ENERGY CORP	
528 COUNTRYPLACE SOUTH		(325) 665-9152	
ABILENE, TX 78606-7032		(325) 665-9152	
Customer #:	0001860	Customer PO:	Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
53.00	53.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.9900 BAG	6.9900	370.47
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.4800 BAG	9.4900	569.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$939.87
SHIP V.A Customer Pick up					
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	939.87
<i>X Randy Leten</i>				Non-taxable	0.00
				Tax #	
				Sales tax	78.01

TOTAL \$1017.88

1 - Merchant Copy

