



KANSAS CORPORATION COMMISSION 1081035  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170

Name: Sirius Energy Corp.

Address 1: 526 COUNTRY PL, SOUTH

Address 2:

City: ABILENE State: TX Zip: 79606 + 7032

Contact Person: Randy teter

Phone: ( 785 ) 4488571

CONTRACTOR: License # 32079

Name: Leis, John E.

Wellsite Geologist: n/a

Purchaser: CVR Energy

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SLOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

1/24/2012 1/25/2012 1/25/2012

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25274-00-00

Spot Description:

SW SW SW NE Sec. 13 Twp. 21 S. R. 20  East  West

2795 Feet from  North /  South Line of Section

2535 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Anderson

Lease Name: Ewing B Well #: R-14

Field Name:

Producing Formation: Squirrel sand

Elevation: Ground: 1047 Kelly Bushing: 0

Total Depth: 723 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 20

feet depth to: 0 w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 120 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter: Sec. Twp. S. R.  East  West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date:

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanne Gantner Date: 05/14/2012



1081035

Operator Name: Sirius Energy Corp.  
 Sec. 13 Twp. 21 S. R. 20  East  West

Lease Name: Ewing B Well #: R-14  
 County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum  Sample

|               |     |       |
|---------------|-----|-------|
| Name          | Top | Datum |
| Squirrel sand | 637 | GL    |

List All E. Logs Run:

Gamma Ray / Neutron / CCL

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface           | 9.875             | 7                         | 20                | 20            | Portland       | 6            |                            |
| Production        | 5.625             | 2.875                     | 6.5               | 717           | OWC            | 60           | Kot seal 40%               |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:       | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|----------------|------------------|----------------|--------------|----------------------------|
| Perforate      |                  |                |              |                            |
| Protect Casing |                  |                |              |                            |
| Plug Back TD   |                  |                |              |                            |
| Plug Off Zone  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

DISPOSITION OF GAS:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp. (Submit ACO-5)  Commingled (Submit ACO-4)  Other (Specify) \_\_\_\_\_

PRODUCTION INTERVAL: \_\_\_\_\_

# GARNETT TRUE VALUE HOMECENTER

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

## Merchant Copy INVOICE

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

|                             |                     |                             |                    |
|-----------------------------|---------------------|-----------------------------|--------------------|
| Page: 1                     |                     | Invoice: <b>10180577</b>    |                    |
| Special :                   |                     | Time:                       | 11:38:15           |
| Instructions :              |                     | Ship Date:                  | 01/11/12           |
|                             |                     | Invoice Date:               | 01/11/12           |
| Sale rep #:                 | WAYNE WAYNE STANLEY | Acct rep code:              | Due Date: 02/08/12 |
| Sold To: SIRIUS ENERGY CORP |                     | Ship To: SIRIUS ENERGY CORP |                    |
| 526 COUNTRYPLACE SOUTH      |                     | (325) 885-9152              |                    |
| ABILENE, TX 79606-7032      |                     | (325) 885-9152              |                    |
| Customer #:                 | 0001860             | Customer PO:                | Order By:          |

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| ORDER | SHIP | L | U/M | ITEM# | DESCRIPTION                | Alt Price/Uom | PRICE  | EXTENSION |
|-------|------|---|-----|-------|----------------------------|---------------|--------|-----------|
| 3.00  | 3.00 | P | BAG | CPFA  | FLY ASH MIX 80 LBS PER BAG | 7.5900 BAG    | 7.5900 | 22.77     |
| 9.00  | 9.00 | P | BAG | GPPC  | PORTLAND CEMENT-94#        | 9.9900 BAG    | 9.9900 | 89.91     |

|   |            |              |        |             |          |
|---|------------|--------------|--------|-------------|----------|
| FILLED BY                               | CHECKED BY | DATE SHIPPED | DRIVER | Sales total | \$112.68 |
| SHIP VIA Customer Pick up               |            |              |        | Taxable     | 112.68   |
| RECEIVED COMPLETE AND IN GOOD CONDITION |            |              |        | Non-taxable | 0.00     |
| <i>X</i>                                |            |              |        | Sales tax   | 9.36     |

**TOTAL \$122.04**

1 - Merchant Copy



# GARNETT TRUE VALUE HOMECENTER

410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy

## INVOICE

THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

|   |                |   |          |
|---|----------------|---|----------|
| Page: 1   |                | Invoice: <b>10180639</b>                      |          |
| Special :   |                | Time:   | 14:20:02 |
| Instructions :  |                | Ship Date:                                    | 01/12/12 |
|   |                | Invoice Date:                                 | 01/12/12 |
| Sale rep #: WAYNE WAYNE STANLEY   | Acct rep code: | Due Date:                                     | 02/08/12 |
| Sold To: SIRIUS ENERGY CORP<br>526 COUNTRYPLACE SOUTH<br>ABILENE, TX 79608-7032 |                | Ship To: SIRIUS ENERGY CORP<br>(325) 665-9152 |          |
|   |                | (325) 665-9152                                |          |
| Customer #: 0001860   | Customer PO:   | Order By:                                     |          |

popimg01

8TH  
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| ORDER | SHIP  | L | U/M | ITEM#  | DESCRIPTION                    | Alt Price/Uom | PRICE  | EXTENSION |
|-------|-------|---|-----|--------|--------------------------------|---------------|--------|-----------|
| 6.00  | 6.00  | P | BAG | CPPC   | PORTLAND CEMENT-94#            | 9.9900 BAG    | 9.9900 | 59.94     |
| 1.00  | 1.00  | P | EA  | 531233 | 3/8"BRS THRD Ball Valve        | 6.9900 EA     | 6.9900 | 6.99      |
| -1.00 | -1.00 | P | EA  | 832763 | 1/2"BRS FPT Ball Valve         | 7.9900 EA     | 7.9900 | -7.99     |
|       |       |   |     |        | Credited from invoice 10180629 |               |        |           |
| 1.00  | 1.00  | P | EA  | 609198 | 3/8x4 RED BRASS NIPPLE         | 4.6900 EA     | 4.6900 | 4.69      |
| -1.00 | -1.00 | P | EA  | 609305 | 1/2x4 BRS Nipple               | 5.7900 EA     | 5.7900 | -5.79     |
|       |       |   |     |        | Credited from invoice 10180629 |               |        |           |

|   |            |              |        |             |         |
|---|------------|--------------|--------|-------------|---------|
| FILLED BY                               | CHECKED BY | DATE SHIPPED | DRIVER | Sales total | \$57.84 |
| SHIP VIA Customer Pick up               |            |              |        |             |         |
| RECEIVED COMPLETE AND IN GOOD CONDITION |            |              |        | Taxable     | 57.84   |
| <i>x Randy Leter</i>                    |            |              |        | Non-taxable | 0.00    |
|   |            |              |        | Tax #       |         |
|   |            |              |        | Sales tax   | 4.80    |

1 - Merchant Copy

Weight: 0 lbs.

**TOTAL \$62.64**

