



KANSAS CORPORATION COMMISSION 1081029
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170

Name: Sirius Energy Corp.

Address 1: 526 COUNTRY PL, SOUTH

Address 2:

City: ABILENE State: TX Zip: 79606 + 7032

Contact Person: Randy Teter

Phone: (785) 4488571

CONTRACTOR: License # 32079

Name: Leis, John E.

Wellsite Geologist: n/a

Purchaser: CVR Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

1/19/2012 1/20/2012 1/20/2012

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25272-00-00

Spot Description:

NE NW NW SE Sec. 13 Twp. 21 S. R. 20 East West

2390 Feet from North / South Line of Section

2262 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: Ewing B Well #: O-13

Field Name:

Producing Formation: Squirrel sand

Elevation: Ground: 1047 Kelly Bushing: 0

Total Depth: 723 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 20

feet depth to: 0 w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 120 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date:

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garcia Date: 05/14/2012



1081029

Operator Name: Sirius Energy Corp. Lease Name: Ewing B Well #: O-13
Sec. 13 Twp. 21 S. R. 20 [x] East [] West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
Electric Log Submitted Electronically [x] Yes [] No

[] Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum
Squirrel sand 623 GL

List All E. Logs Run:

Gamma Ray / Neutron / CCL

CASING RECORD [x] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with 7 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
METHOD OF COMPLETION:
PRODUCTION INTERVAL:

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Statement Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1

Invoice: **10180984**

Special :		Time:	13:51:26
Instructions :		Ship Date:	01/23/12
:		Invoice Date:	01/23/12
SALE REP #:	MARILYN	Accl rep code:	
		Due Date:	02/08/12

Sold To: SIRIUS ENERGY CORP	Ship To: SIRIUS ENERGY CORP
526 COUNTRYPLACE SOUTH	(325) 665-9152
ABILENE, TX 79606-7032	
	(325) 665-9152

Customer #: 0001860

Customer PO:

Order By:

popimg01

8TH
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ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	7.0833 BAG	7.0833	425.00
72.00	72.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.4900 BAG	9.4900	683.28

	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$1108.28
	SHIP VIA Customer Pick up					Taxable	1108.28
	RECEIVED COMPLETE AND IN GOOD CONDITION					Non-taxable	0.00
X					Tax #	Sales tax	91.99

TOTAL \$1200.27

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