



KANSAS CORPORATION COMMISSION 1081017
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170

Name: Sirius Energy Corp.

Address 1: 526 COUNTRY PL, SOUTH

Address 2:

City: ABILENE State: TX Zip: 79606 + 7032

Contact Person: Randy Teer

Phone: (785) 4488571

CONTRACTOR: License # 32079

Name: Leis, John E.

Wellsite Geologist: n/a

Purchaser: CVR Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
- CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

1/23/2012 1/24/2012 1/24/2012

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25270-00-00

Spot Description:

NE NE NW SE Sec. 13 Twp. 21 S. R. 20 East West

2386 Feet from North / South Line of Section

1607 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: Ewing B Well #: O-10

Field Name:

Producing Formation: Squirrel sand

Elevation: Ground: 1047 Kelly Bushing: 0

Total Depth: 727 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 20

feet depth to: 0 w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 120 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garcia Date: 05/14/2012



1081017

Operator Name: Sirius Energy Corp. Lease Name: Ewing B Well #: O-10
Sec. 13 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Squirrel sand 619 GL

List All E. Logs Run:

Gamma Ray / Neutron / CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	21	Portland	6	
Production	5.625	2.875	6.5	721	OWC	60	Kol seal 40%

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____
Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) Other (Specify) _____
PRODUCTION INTERVAL: _____

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
{785} 448-7106 FAX {785} 448-7135

Merchant Copy INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1		Invoice: 10181098	
Special :		Time:	08:35:21
Instructions :		Ship Date:	01/28/12
		Invoice Date:	01/26/12
Sale rep #:	WAYNE WAYNE STANLEY	Acct rep code:	Due Date: 02/08/12
Sold To: SIRIUS ENERGY CORP 526 COUNTRYPLACE SOUTH ABILENE, TX 79606-7032		Ship To: SIRIUS ENERGY CORP (325) 665-9152 (325) 665-9152	
Customer #:	0001860	Customer PO:	Order By:

8TH
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ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
12.00	12.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	7.5900 BAG	7.5900	91.08
12.00	12.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.9900 BAG	9.9900	119.88
3.00	3.00	P	EA	477183	11.25OZ BLK Oil Grease	8.9900 EA	8.9900	26.97

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION <i>X</i> <i>Stanley</i>	Sales total \$237.93
	Taxable 237.93 Non-taxable 0.00 Tax # _____ Sales tax 19.75

TOTAL \$257.68

1 - Merchant Copy

