

****CORRECTION****
State of Kansas

Collected
11-1-84

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10-23-84
month day year

API Number 15- 101-21,070-00-00
 East

OPERATOR: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, Kansas 67124
Contact Person Brian Fisher
Phone 316-263-2777

NW SW NW Sec 22 Twp 19 S Rge 28
(location) West
3630 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5057
Name Slawson Drilling Co.
City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet.
County Lane
Lease Name Missionary Well# 1-22
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
XX Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 250 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1000 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required None feet
Ground surface elevation feet MSI.
This Authorization Expires 4-19-85

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4725 feet
Projected Formation at TD Mississippian
Expected Producing Formations Lansing, Ft. Scott, Cherokee

Approved By *12-19-84*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *was: wheat state oil field serv.*

Date 10/31/84 Signature of Operator or Agent *Brian Fisher*

Title EXPLORATION GEOLOGIST

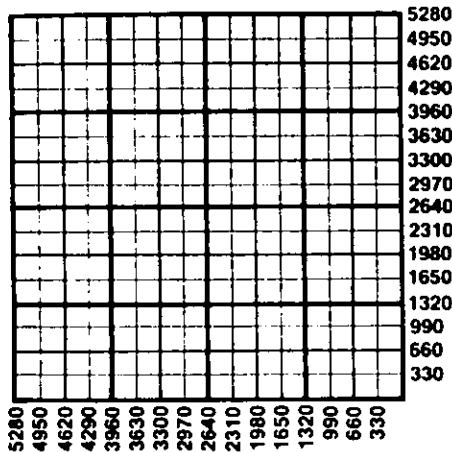
RECEIVED
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

NOV 04 1984

11-01-1984

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**