

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Hineman #1 - 23-19-28 23-11-28

Starting Date: 5 month 15 day 85 year

API Number 15- 101-21,162-00-00

OPERATOR: License # 9896
Name Bonray Energy Corporation
Address P. O. Box 20746
City/State/Zip Oklahoma City, OK 73156
Contact Person Lee Troiani
Phone 405-848-6891

C W $\frac{1}{2}$ NW SE $\frac{1}{4}$ Sec 23 Twp 19 S, Rge 28 East West
(location)
... 1980 Ft North from Southeast Corner of Section
... 2310 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name
City/State

Nearest lease or unit boundary line 330 feet.
County Lane
Lease Name Hineman Well# 23-1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 200 feet
Lowest usable water formation 200 Dakota
Depth to Bottom of usable water 200 95.0 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 950 feet
Conductor pipe if any required N/A feet
Ground surface elevation 2759 feet MSL.
This Authorization Expires 10-16-85
Approved By Lee Troiani

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4700 feet
Projected Formation at TD Ft. Scott
Expected Producing Formations Lansing/KC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 4 4/15/85 Signature of Operator or Agent

Lee Troiani Title Mgr. Prod. & Engineering

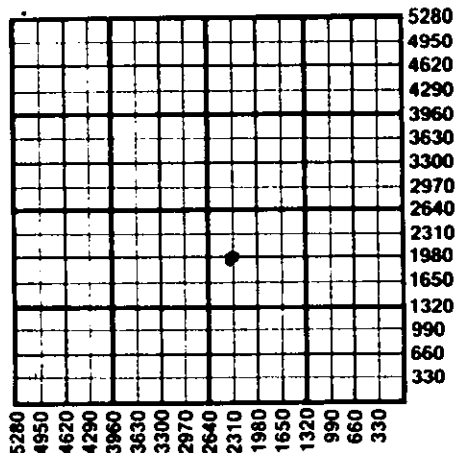
MHC/HOHE 4-16-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Rec'd
04-16-1985

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238