

FOR KCC USE:

CORRECTION

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-8-95

State of Kansas

DISTRICT # 11

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date May 20 1995

Spot SW-SE-NE. Sec 5... Twp 19. S, Rg 28... West

OPERATOR: License # 31283
Name: Rheem Resources, Inc.
Address: Suite 505... 100 South Main
City/State/Zip: Wichita, Kansas 67202
Contact Person: Clay Hedrick, Jr
Phone: 316-262-5099

2970 feet from South / North line of Section
990 feet from East / West line of Section
IS SECTION 5 REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Lane

Lease Name: Kalo Hineman Well #: 1
Field Name:

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Lansing-Kansas City

Nearest lease or unit boundary: 330
Ground Surface Elevation: 2750 EST feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1320

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 275

Length of Conductor pipe required:
Projected Total Depth: 4,600

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:

well farm pond other

If OWWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Will Cores Be Taken?: yes X no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

RECEIVED

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

MAY 03 1995

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/21/95 Signature of Operator or Agent: Clay Hedrick Title: Operations Manager

* CONTRACTOR WAS:
LD DRILLING LIC # 6039

FOR KCC USE:
API # 15-101-217050000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X 2
Approved by: JK 5-3-95 / JK 6-20-95
This authorization expires: 11-3-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

MAY 2 1995
MAILED
MAY 03 1995
05-03-1995
CONSERVATION DIVISION
Wichita, Kansas

CONTRACTOR IS:
ABERCROMBIE DRILLING, INC.
LIC # 5422

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

Handwritten marks and numbers on the right margin.

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: _____

State of Kansas

DISTRICT # _____

NOTICE OF INTENTION TO DRILL

SGA?....Yes..V.No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date May 20 1995
month day year

Spot SW.- SE.- NE. Sec 5... Twp 19. S, Rg 28... East
X West

OPERATOR: License # 31283
Name: Rheem Resources, Inc.
Address: Suite 505... 100 South Main
City/State/Zip: Wichita, Kansas 67202
Contact Person: Clay Hedrick, Jr.
Phone: 316-262-5099

2970 feet from South / North line of Section
990 feet from East / West line of Section
IS SECTION 5 REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 06039
Name: LD Drilling

County: Lane
Lease Name: Kalo Hineman Well #: 1

Field Name: _____

Is this a Prorated/Spaced Field? ... yes X ... no

Target Formation(s): Lansing-Kansas City

Nearest lease or unit boundary: 330

Ground Surface Elevation: 2760' EST: _____ feet MSL

Water well within one-quarter mile: ... yes ... no

Public water supply well within one mile: ... yes X ... no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1320'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 275

Length of Conductor pipe required: _____

Projected Total Depth: 4,600

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well ... farm pond ... other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes X ... no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken? ... yes X ... no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of the casing and surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/21/95 Signature of Operator or Agent: Clay P. Hedrick Title: Operations Manager

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 03 1995
05-03-1995

CONSERVATION DIVISION
WICHITA, KS

FOR KCC USE:
API # 15- 101-217050000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X (2)
Approved by: JK 5-395
This authorization expires: 11-3-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

15
19
28

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Rheem Resources, Inc.
 LEASE Kalo Hineman
 WELL NUMBER 1
 FIELD Royalty West (Ext)

LOCATION OF WELL: COUNTY Lane
2970 feet from (south)/north line of section
990 feet from (east)/west line of section
 SECTION 5 TWP 19 South RG 28 West

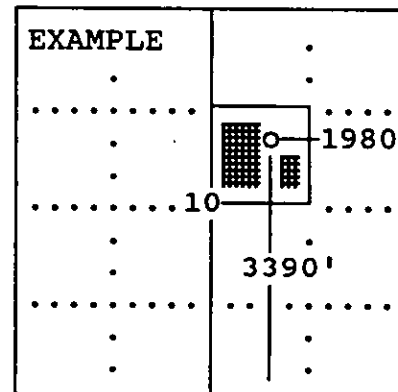
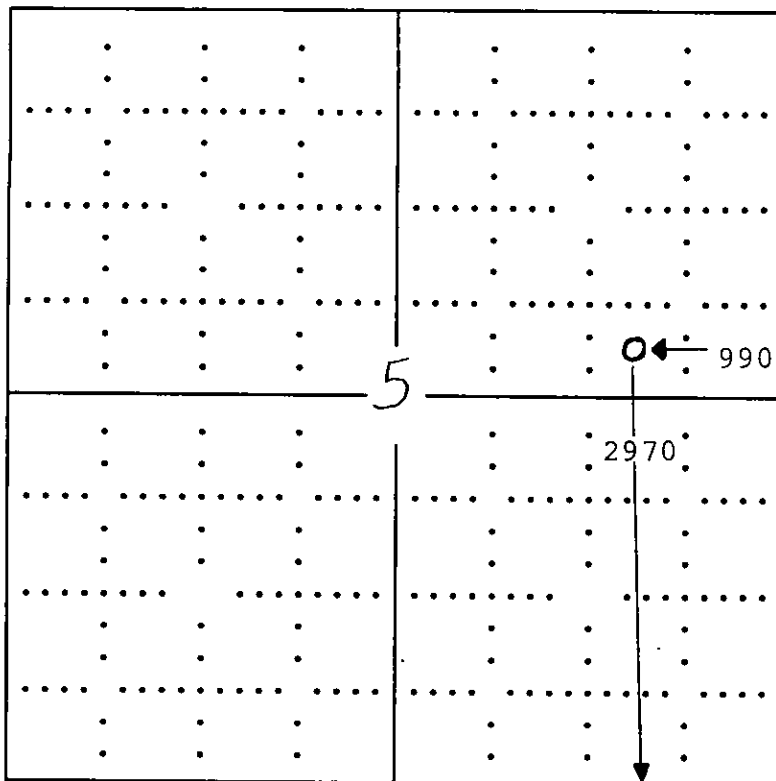
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE SW - SE - NE

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.