

FOR KCC USE:

EFFECTIVE DATE: 12-16-91
DISTRICT #
SEAL Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

CORRECTION
FORM C-1
FORM MUST BE 7
FORM MUST BE 11
ALL BLANKS MUST BE FI

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 29 91
month day year

* Spot 100' NE of
C S/2 SW NE Sec 9 Twp 16 S Rg 21 X

OPERATOR: License # 8996
Name: Mid-Continent Resources, Inc.
Address P.O. Box 399
City/State/Zip: Garden City, KS 67846
Contact Person: Scott Corsair
Phone: 913-398-2270

* 2925 feet from South / North line of Sec
* 1895 feet from East / West line of Sec
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse S
County: Ness
Lease Name: Lamer Well #: 1-9
Field Name: Wildcat

* CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

3-10-93

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext Air Rotary
OAWD Disposal X Wildcat Cable
Solomic # of Holes Other

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Cherokee
Nearest lease or unit boundary: 1980
Ground Surface Elevation: 2310 est feet
Water well within one-quarter mile: yes X
Public water supply well within one mile: yes X
Depth to bottom of fresh water: 130
Depth to bottom of usable water: 790
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: NA
Projected Total Depth: 4360
Formation at Total Depth: Mississippian

If OAWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water Source for Drilling Operations:
Well X farm pond
Will Cores Be Taken? yes X no

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

* Was 2970 f.s.l. & 1980 f.e.l.
S/2 BW NE

AFFIDAVIT

KANSAS CONSERVATION COMMISSION
MAR 03 1993
* IS 2925 f.s.l. & 1895 f.e.l.
100' NE of S/2 SW NE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 101, et. seq.
It is agreed that the following minimum requirements will be met:

03-05-1993

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented;
- 6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 8-17-92 Signature of Operator or Agent: Scott Corsair Title: Agent

FOR KCC USE:
API # 15-135-23,638-00-00
Conductor pipe required None feet
Minimum surface pipe required 200' feet per Alt. X (2)
Approved by: MW 12-11-91
This authorization expires: 6-11-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

3-10-93

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

TD
TTT
MTW

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-135-23,638

OPERATOR Mid Continent Resources, Inc.

LEASE Lamer *

WELL NUMBER 1-9 *

FIELD Wildcat

LOCATION OF WELL: COUNTY Ness

2925 feet from south/north line of sect.

1895 feet from east/west line of sect.

SECTION 9 TWP 16S RG 21W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10

QTR/QTR/QTR OF ACREAGE _____

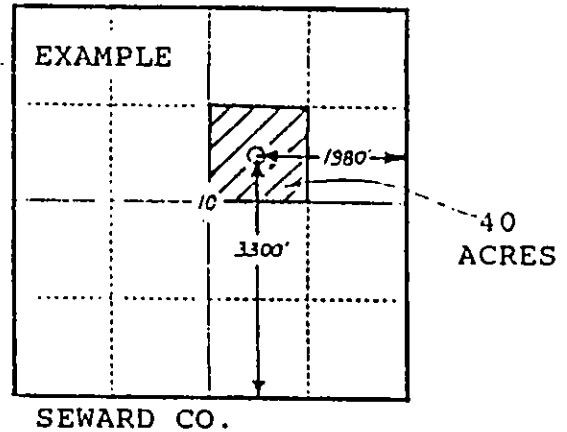
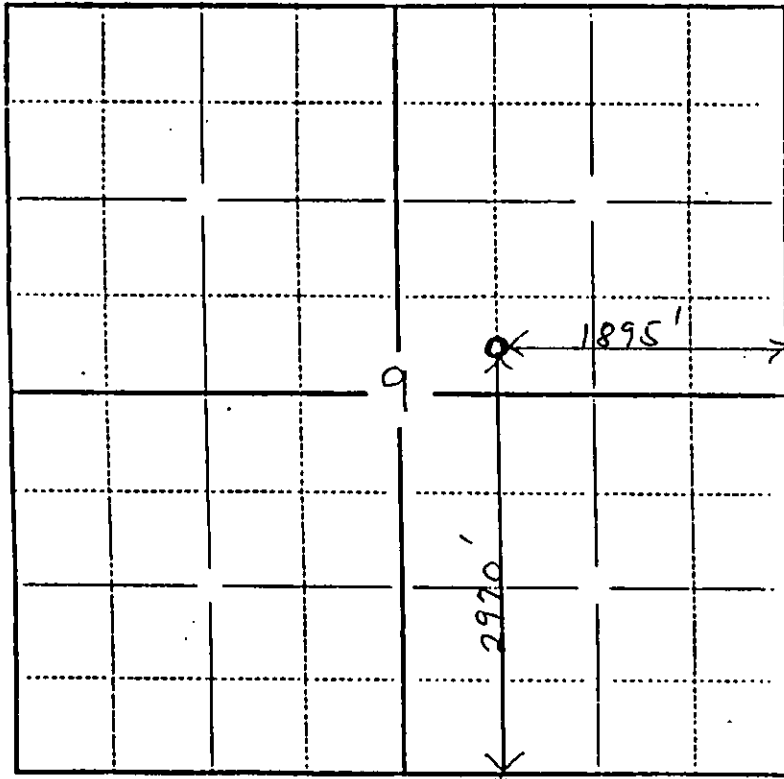
IS SECTION x REGULAR or _____ IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE S

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.