

RECEIVED

MAR 05 2010

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

3/5/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA  
33168

OPERATOR: License # \_\_\_\_\_

Name: WOOLSEY OPERATING COMPANY, LLC

Address 1: 125 N. Market

Address 2: Suite 1000

City: Wichita State: KS Zip: 67202

Contact Person: Dean Pattison

Phone: ( 316 ) 267-4379 (ext. 107)

CONTRACTOR: License # 30606

Name: MURFIN DRILLING COMPANY, INC.

Wellsite Geologist: BILLY G. KLAVER

Purchaser: ATLAS PIPELINE / MV PURCHASING

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other SI WOPL  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: n/a

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

11/06/2009    11/21/2009    12/11/2009

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 077-21657-00-00

Spot Description: \_\_\_\_\_

C NE NW NE Sec. 26 Twp. 34 S. R. 9  East  West

330 Feet from  North /  South Line of Section

1650 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: HARPER

Lease Name: ELLER Well #: 1

Field Name: WILDCAT

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1274 Kelly Bushing: 1285

Total Depth: 5340 Plug Back Total Depth: 4984

Amount of Surface Pipe Set and Cemented at: 216 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH INJ 3-16-10  
(Data must be collected from the Reserve Pit)

Chloride content: N/A ppm Fluid volume: 1800 bbls

Dewatering method used: Haul free fluids and allow to dry

Location of fluid disposal if hauled offsite:

Operator Name: WOOLSEY OPERATING COMPANY, LLC

Lease Name: ELLER License No.: 33168

Quarter NW Sec. 26 Twp. 34 S. R. 9  East  West

County: Barber Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Dean Pattison Date: March 5, 2010

Exploration and Production Manager

Subscribed and sworn to before me this 5th day of March

20 10

Notary Public: Debra K. Clingan  
Debra K. Clingan

Notary Commission Expires: March 27, 2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: ELLER Well #: 1  
 Sec. 26 Twp. 34 S. R. 9  East  West County: HARPER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Spectral Density Dual Spaced Neutron Array Compensated Resistivity Insite Directional Micro Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>1599</td> <td>- 314</td> </tr> <tr> <td>Douglas</td> <td>3526</td> <td>- 2241</td> </tr> <tr> <td>Hertha</td> <td>4256</td> <td>- 2971</td> </tr> <tr> <td>Mississippian</td> <td>4583</td> <td>- 3298</td> </tr> <tr> <td>Viola</td> <td>4980</td> <td>- 3695</td> </tr> <tr> <td>Simpson</td> <td>5051</td> <td>- 3766</td> </tr> <tr> <td>Arbuckle</td> <td>5241</td> <td>- 3956</td> </tr> </table>	Name	Top	Datum	Chase	1599	- 314	Douglas	3526	- 2241	Hertha	4256	- 2971	Mississippian	4583	- 3298	Viola	4980	- 3695	Simpson	5051	- 3766	Arbuckle	5241	- 3956
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32# / ft	216	Class A	225	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5047	60/40 poz	50	4% gel, 1/4# Floeal
					Class H	150	10% salt, 10% Gypseal, 1/4# Floeal, 6# Kolseal, ClaPro & .8% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perf Miss zone 4610'-4621'	ACID: 550 gal 15% MIRA	4610' - 4621'

TUBING RECORD:	Size: 2 3/8"	Set At: 4660'	Packer At: n/a	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>WAITING ON PIPELINE CONNECTION</b>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. TBD	Gas Mcf TBD	Water Bbls. TBD	Gas-Oil Ratio TBD
				Gravity TBD

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: Miss 4610'-4621' OA
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# ALLIED CEMENTING CO., LLC. 043004

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge KS*

DATE <i>11-06-09</i>	SEC. <i>26</i>	TWP. <i>34S</i>	RANGE <i>09W</i>	CALLED OUT <i>5:30 PM</i>	ON LOCATION <i>7:30 PM</i>	JOB START <i>10:00 AM</i>	JOB FINISH <i>10:30 PM</i>
LEASE <i>Eller</i>	WELL # <i>1</i>	LOCATION <i>Carwin, KS, 1/2 S, 1/2 E, 1/2 S, 1/2 W</i>			COUNTY <i>Harper</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Muxfin* OWNER *Woodsy*

TYPE OF JOB *Surface*

HOLE SIZE *14 3/4* T.D. *220*

CASING SIZE *10 3/4* DEPTH *216*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *200* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT *N/A*

CEMENT LEFT IN CSG. *15'*

PERFS. \_\_\_\_\_

DISPLACEMENT *19 3/4 Bbls Fresh H<sub>2</sub>O*

CEMENT AMOUNT ORDERED *22.5 x "A" + 3% ce + 2% gel*

COMMON <i>A 225</i>	@ <i>15.45</i>	<i>3476.00</i>
POZMIX	@	
GEL <i>4</i>	@ <i>20.80</i>	<i>83.20</i>
CHLORIDE <i>8</i>	@ <i>58.25</i>	<i>465.60</i>
ASC	@	

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*

# *372* HELPER *D. Franklin*

BULK TRUCK DRIVER *D. Felio*

# *353-290*

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

~~WILL BILL~~

Regulatory Correspondence @ \_\_\_\_\_

Drill Comp. Workovers @ \_\_\_\_\_

Tests / Meters Operations @ \_\_\_\_\_

HANDLING *225* @ *2.40* *540.00*

MILEAGE *225 / 15 / 1.00* *332.50*

TOTAL *4902.50*

REMARKS:  
*Pipe on Bttm, Break Circ., Pump Spacers, Mix 22.5 x "A" + 3% Cement, Start Disp. of Fresh H<sub>2</sub>O, Washup Comp., See increase in P.S. Slow Rate, Stop Pump at 19 3/4 Bbls total Disp., Shut in, Cement + Did Case.*

SERVICE

DEPTH OF JOB *216*

PUMP TRUCK CHARGE \_\_\_\_\_ @ *10.80*

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE *15* @ *2.00* *105.00*

MANIFOLD @ \_\_\_\_\_

TOTAL *1623.00*

CHARGE TO: *Woodsy Oper.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

*None*

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME *MIKE THARP*

SIGNATURE *[Signature]*

RECEIVED  
MAR 05 2010  
KCC WICHITA

# ALLIED CEMENTING CO., LLC. 036929

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS  
11-23

DATE <u>11-22-2009</u>	SEC. <u>26</u>	TWP. <u>34S</u>	RANGE <u>9W</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>8:30 PM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Eller</u>		WELL # <u>1</u>	LOCATION <u>Corwin ks, 1S, 1 1/2 E 22</u>		COUNTY <u>Harpur</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>South int</u>				

CONTRACTOR <u>Murkin #20</u>	OWNER <u>Woolsey Operating</u>
TYPE OF JOB <u>Production</u>	CEMENT
HOLE SIZE <u>7 1/8</u>	T.D. <u>5343'</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>5047'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>41</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>79 bbls of fresh water</u>	AMOUNT ORDERED <u>75 sx 60' 40' 4 + 1/4 #</u>
EQUIPMENT	<u>Flowseal, 150 sx class. 4 + 10% Gyp + 10% Silt + 6 # Kolses + .8% Fl 160 + 1/4 # 1095 lb Clapro Flowseal</u>

PUMP TRUCK	CEMENTER <u>Darin F</u>
# <u>352</u>	HELPER <u>David F.</u>
BULK TRUCK	
# <u>381/250</u>	DRIVER <u>M 924 T</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>45 sx</u>	@ <u>15.45</u>	<u>695.25</u>
POZMIX	<u>30 sx</u>	@ <u>8.00</u>	<u>240.00</u>
GEL	<u>3 sx</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE		@	
<u>4" 150 sx</u>		@ <u>16.75</u>	<u>2,512.50</u>
<u>Gyp-seal 14 sx</u>		@ <u>29.20</u>	<u>408.80</u>
<u>Silt 16 sx</u>		@ <u>12.00</u>	<u>192.00</u>
<u>Kol-seal 900 #</u>		@ <u>.89</u>	<u>801.00</u>
<u>Fl-160 113 #</u>		@ <u>13.30</u>	<u>1,502.90</u>
<u>Flow-seal 55 #</u>		@ <u>2.50</u>	<u>137.50</u>
<u>Clapro 10 gal</u>		@ <u>31.25</u>	<u>312.50</u>
		@	
		@	
HANDLING	<u>225 sx</u>	@ <u>2.40</u>	<u>540.00</u>
MILEAGE	<u>225 sx X 15 X .10 =</u>		<u>337.50</u>
			TOTAL <u>7,742.85</u>

### WELL FILE

Regulatory Correspondence  
Permitting Comp Workovers  
Tests / Meters Operations

REMARKS: Pipe on bottom & brack Circulation, mix 25 sx for sequencer cement, mix 50 sx of less cement, mix 150 sx of less cement. Shut down, wash pump & lines, Release Plug. Start Displacement, lift pressure on bbls, Slow rate to 3 bpm on 69 bbls. Bump plug on 79 bbls 600-1400 PS. Flow did hold.

### SERVICE

DEPTH OF JOB	<u>5047'</u>	
PUMP TRUCK CHARGE		<u>2185.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>15</u>	@ <u>7.00</u> <u>105.00</u>
MANIFOLD	@	
<u>Head Rental</u>	@	
	@	
TOTAL <u>2,290.00</u>		

### PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>		
<u>1-BFU Float Shoe</u>	@ <u>205.00</u>	<u>205.00</u>
<u>1-Latch Down Plug</u>	@ <u>145.00</u>	<u>145.00</u>
<u>13-Turbolizers</u>	@ <u>37.80</u>	<u>491.40</u>
<u>39-Scratchers</u>	@ <u>55.65</u>	<u>2,170.35</u>
	@	
TOTAL <u>3,011.75</u>		

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES ~~7,742.85~~  
DISCOUNT ~~7,742.85~~ IF PAID IN 30 DAYS

PRINTED NAME MIKE THARP

SIGNATURE [Signature]

RECEIVED  
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KCC WICHITA