

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/5/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address 1: 125 N. Market
Address 2: Suite 1000
City: Wichita State: KS Zip: 67202 +
Contact Person: Dean Pattison
Phone: (316) 267-4379 (ext. 107)
CONTRACTOR: License # 34233
Name: MAVERICK DRILLING LLC
Wellsite Geologist: CURTIS COVEY
Purchaser: ATLAS PIPELINE / PLAINS MARKETING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other SI WOPL
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/06/2009 11/17/2009 12/21/2009
Spud Date or Date Reached TD Completion Date or
~~Recompletion Date~~ ~~Recompletion Date~~

API No. 15 - 007-23465 0000
Spot Description: _____
C SE SW NE Sec. 10 Twp. 35 S. R. 12 East West
2310 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: MILLER C Well #: 1
Field Name: STRANATHAN
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1408 Kelly Bushing: 1417
Total Depth: 5480 Plug Back Total Depth: 5418
Amount of Surface Pipe Set and Cemented at: 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: 3-10-10
(Data must be collected from the Reserve Pit)
Chloride content: 59,000 ppm Fluid volume: 1800 bbls
Dewatering method used: Haul free fluids and allow to dry
Location of fluid disposal if hauled offsite: _____
Operator Name: WOOLSEY OPERATING COMPANY, LLC
Lease Name: ALLEN C License No.: 33168
Quarter _____ Sec. 26 Twp. 34 S. R. 13 East West
County: BARBER Docket No.: D - 30,360

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison Date: March 5, 2010
Exploration and Production Manager
Subscribed and sworn to before me this 5th day of March
20 10
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
If Denied, Yes Date: _____

RECEIVED
MAR 05 2010
KCC WICHITA

_____ KCC Distribution



ORIGINAL

Side Two

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: MILLER C Well #: 1
Sec. 10 Twp. 35 S. R. 12 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: Neutron Density, Dual Induction, Cement Bond
Log Formation (Top), Depth and Datum
Sample
Name Top Datum
Chase 1930 - 513
Douglas 3891 - 2474
Hertha 4599 - 3182
Mississippian 4837 - 3420
Viola 5245 - 3828
Simpson 5357 - 3940
LTD 5484 - 4067

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: 2 3/8" Set At: 4958' Packer At: n/a Liner Run: Yes No
Date of First, Resumed Production, SWD or Enhr.
Producing Method: Flowing Pumping Gas Lift Other (Explain)
WAITING ON PIPELINE CONNECTIONS
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
PRODUCTION INTERVAL: Miss 4812'-4912' OA

ALLIED CEMENTING CO., LLC. 042689

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <i>11-7-09</i>	SEC. <i>10</i>	TWP. <i>35S</i>	RANGE <i>12W</i>	CALLED OUT <i>11:00 PM.</i>	ON LOCATION <i>1:30 AM.</i>	JOB START <i>6:30 AM.</i>	JOB FINISH <i>7:00 AM.</i>
LEASE <i>Miller</i>	WELL # <i>C-1</i>	LOCATION <i>Hartdner KS, 2 1/2 E</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)			<i>S/INTO</i>				

CONTRACTOR *Maverick*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *225 FT*
 CASING SIZE *10 3/4* DEPTH *220 FT*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE *4 1/2* DEPTH *225 FT*
 TOOL _____ DEPTH _____
 PRES. MAX *200 PSI* MINIMUM _____
 MEAS. LINE _____ SHOE JOINT *15 FT*
 CEMENT LEFT IN CSG. *15 FT*
 PERFS. _____
 DISPLACEMENT *Fresh Water 20 3/4 BBL/S*

OWNER *Woolsey Operating*
 CEMENT
 AMOUNT ORDERED *225sx Class A + 3% CC + 2% Gel*

EQUIPMENT
 PUMP TRUCK CEMENTER *David W.*
 # *471/265* HELPER *David W.*
 BULK TRUCK
 # *364* DRIVER *Scot P.*
 BULK TRUCK
 # _____ DRIVER _____

COMMON <i>225sx</i>	@ <i>15.45</i>	<i>3,476.25</i>
POZMIX _____	@ _____	_____
GEL <i>4sx</i>	@ <i>20.80</i>	<i>83.20</i>
CHLORIDE <i>8sx</i>	@ <i>58.20</i>	<i>465.60</i>
ASC _____	@ _____	_____
WELL FILE		
Regulatory Correspondence	@ _____	_____
<u>Drig / Comp</u> Workovers	@ _____	_____
Tests / Meters Operations	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <i>225sx</i>	@ <i>2.40</i>	<i>540.00</i>
MILEAGE <i>225x15x.10 =</i>		<i>337.50</i>
		TOTAL <i>4,902.55</i>

REMARKS:

Pipe on bottom break pipe mix 225sx A + 3% CC + 2% Gel Wash up on Plug Displace with Fresh Water 20 3/4 BBL/S shut in cement did cure Rig down left 15 FT cement in pipe
Thank you!

SERVICE

DEPTH OF JOB <i>220 FT</i>		
PUMP TRUCK CHARGE _____		<i>1018.00</i>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <i>15</i>	@ <i>7.00</i>	<i>105.00</i>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
		TOTAL <i>1,123.00</i>

CHARGE TO: *Woolsey Operating*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
		TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME *MIKE THARP*
 SIGNATURE *Mike Flipo*
Thank you!

ALLIED CEMENTING CO., LLC. 043006

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <i>11 08 09</i>	SEC. <i>10</i>	TWP. <i>35s</i>	RANGE <i>12w</i>	CALLED OUT <i>8:00 AM</i>	ON LOCATION <i>12:00 Noon</i>	JOB START <i>1:15 PM</i>	JOB FINISH <i>1:45 PM</i>
LEASE <i>Miller</i>	WELL # <i>C-1</i>	LOCATION <i>Hartman Cr 2E, N/into</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Maverick*

TYPE OF JOB *intermediate*

HOLE SIZE *9+* T.D.

CASING SIZE *8 5/8* DEPTH *970*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *150* MINIMUM *—*

MEAS. LINE SHOE JOINT *N/A*

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *60% Bbls Fresh H₂O*

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felix*

372 HELPER *D. Franklin*

BULK TRUCK DRIVER *B. Sealy*

364

BULK TRUCK DRIVER

OWNER *Woolsey*

CEMENT AMOUNT ORDERED *100 sk "A" + 3% cc + 2% gel*

COMMON <i>Class A 100</i>	@ <i>15.45</i>	<i>1545.00</i>
POZMIX	@	
GEL <i>2</i>	@ <i>20.80</i>	<i>41.60</i>
CHLORIDE <i>4</i>	@ <i>58.20</i>	<i>232.80</i>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <i>100</i>	@ <i>2.40</i>	<i>240.00</i>
MILEAGE <i>100/15</i>	@ <i>1.10</i>	<i>150.00</i>
		TOTAL <i>2209.40</i>

REMARKS:

Pipe on Bttm, Pump Pipe Capacity, Mix 100sk A-3&2 cement, Stop Pump, Release Plug, Great Disp. w/ Fresh H₂O, Washup on Plug, See increase in PSI, Slow Rate, Stop Pump at 60% Bbls total Disp., Retenks Shutin, Plug Jam

SERVICE

DEPTH OF JOB <i>970</i>	
PUMP TRUCK CHARGE	<i>1018.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>15</i>	@ <i>7.00</i> <i>105.00</i>
MANIFOLD <i>head rental</i>	@
	@
	@
TOTAL <i>1123.00</i>	

CHARGE TO: *Woolsey*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1 - TRP</i>	@ <i>74.00</i>	<i>74.00</i>
	@	
	@	
	@	
	@	
		TOTAL <i>74.00</i>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *MIKE THARP*

SIGNATURE *[Signature]*

SALES TAX (If Any) _____

TOTAL CHARGES *[Scribble]*

DISCOUNT *[Scribble]* IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 042572

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>11/19/09</u>	SEC. <u>10</u>	TWP. <u>35S</u>	RANGE <u>12W</u>	CALLED OUT <u>9:00p.m.</u>	ON LOCATION <u>2:30 Am</u>	JOB START <u>10:00 Am</u>	JOB FINISH <u>11:00 Am</u>
LEASE <u>Miller</u>	WELL # <u>C-1</u>	LOCATION <u>Hardtracks, 2 1/2 E, Abito</u>			COUNTY <u>Barber</u>	STATE <u>KO.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Maverick
 TYPE OF JOB production
 HOLE SIZE 7 7/8 T.D. 5458'
 CASING SIZE 4 1/2 DEPTH 5458'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1750' MINIMUM -
 MEAS. LINE _____ SHOE JOINT 40'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 86 1/4 BBLs 2% KCl H₂O

OWNER Woodsey Oper. Co.

CEMENT
 AMOUNT ORDERED 755x160:40:4 1/4 # Flo Seal
200sx 14 + 10% salt + 10% salt + 6# Kol Seal
+ 8% fl-160 + 1/4 # 110 Seal Clap - 9gal

COMMON	<u>45 SX</u>	@	<u>15.45</u>	<u>695.25</u>
POZMIX	<u>30SX</u>	@	<u>8.00</u>	<u>240.00</u>
GEL	<u>3SX</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
Class H	<u>200sx</u>	@	<u>16.75</u>	<u>3,350.00</u>
Gyp Seal	<u>19SX</u>	@	<u>29.20</u>	<u>554.80</u>
Salt	<u>21SX</u>	@	<u>12.00</u>	<u>252.00</u>
Kol Seal	<u>1200#</u>	@	<u>1.89</u>	<u>1,068.00</u>
Fl-160	<u>150#</u>	@	<u>13.30</u>	<u>1,995.00</u>
Flo Seal	<u>69#</u>	@	<u>2.50</u>	<u>172.50</u>
Clap	<u>9gal</u>	@	<u>31.25</u>	<u>281.25</u>
HANDLING	<u>275 SX</u>	@	<u>2.40</u>	<u>660.00</u>
MILEAGE	<u>275 X 15 X .10</u>			<u>412.50</u>
				TOTAL <u>9,743.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mark C.
 # 372 HELPER Darin Fi
 BULK TRUCK
 # 381-250 DRIVER SCOTT P
 BULK TRUCK
 # _____ DRIVER _____

WELL FILE
 Regulatory Correspondence
 Drig / Comp Workovers
 Tests / Meters Operations

REMARKS:

pipe on bottom, (local C/C, plug ret + mouse
w/ 25 SX, mix 50 SX SCALING C, mix 200SX
H + 10% gyp + 10% salt + 6# Kol seal + 8% fl-160 +
1/4 # Flo seal, wash pump lines, Disp w/
2% KCl H₂O. see log @ 600 BBLs. Slow
rate Pump plus 1000 over @ 86 1/4 BBLs.
Float die hold

SERVICE

DEPTH OF JOB	<u>5458'</u>		
PUMP TRUCK CHARGE			<u>2185.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>15</u>	@	<u>7.00</u> <u>105.00</u>
MANIFOLD	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
TOTAL <u>2,290.00</u>			

CHARGE TO: Woodsey Oper. Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-AFU float shoe	@	<u>205.00</u>	<u>205.00</u>
1-Later down Assm.	@	<u>145.00</u>	<u>145.00</u>
15-turbolizers	@	<u>37.80</u>	<u>567.00</u>
40-Scratchers	@	<u>55.45</u>	<u>2226.00</u>
_____	@	_____	_____

TOTAL 3,143.00

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 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME x MIKE THARP.
 SIGNATURE x Mike Tharp