#### 6-18-2012 For KCC Use: Effective Date: District # SGA?

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

wanted Could Date:	6	14	2012	Snot Description:
expected Spud Date:	month	day	year	Spot Description:
		•,	,	SW NW SE NE Sec. 20 Twp. 5 S. R. 23 DE XW
PERATOR: License#	5474 V			1,890   feet from   X N /   S Line of Section
lame: Northern Lights O	il Co., L.C.			feet from \( \overline{\text{X}} \) E / \( \overline{\text{W}} \) Line of Section
ddress 1: PO Box 164				Is SECTION: Regular Irregular?
ddress 2:				
city: Andover	State: _	KS 7in: 670	002 +	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Robert S		2.ip. 070	<u> </u>	County:
hone: 316-305-0493	Janieriaria			Lease Name: Hazlett Well #: 1
				Field Name: None
ONTRACTOR: Licenser	# 4958 V			Is this a Prorated / Spaced Field?
ame: Mallard J.V.				Target Formation(s): Lansing Kansas City
<u></u>				raiget Formation(s):
Well Drilled For:	Well Class	s: Type	Equipment:	Nearest Lease or unit boundary line (in footage): 1485'
Xoil □Enh	Rec Infiel	, 1	Mud Rotary	Ground Surface Elevation: 2250' EGL feet MSL
Gas Stor			Air Rotary	Water well within one-quarter mile:
				Public water supply well within one mile:
Disp			Cable	Depth to bottom of fresh water: 150'
<b>—</b>	of HolesOthe	r		
Other:	<del> </del>			Depth to bottom of usable water: 1050'
THE CHARGE STATE OF	Il information **	laua:		Surface Pipe by Alternate: XIII
If OWWO: old we	ii ii iiormation as toi	iuws:		Length of Surface Pipe Planned to be set: 200'
Operator:				Length of Conductor Pipe (if any):
Well Name:				Projected Total Depth: 3900'
Original Completion D			Danth:	Formation at Total Depth: Arbuckle
Original Completion D	vale	Original lotal L	<b>-сри</b> і	
iractional Deviated call	orizontalallha			Water Source for Drilling Operations:
irectional, Deviated or H			LI TES LINO	Well X Farm Pond Other:
Yes, true vertical depth:.				
				DWR Permit #:
ottom Hole Location:				DWR Permit #:(Note: Apply for Permit with DWR
				(Note: Apply for Permit with DWR
CC DKT #:	affirms that the d	rilling, complet	<b>AF</b> tion and eventual p	
the undersigned hereby is agreed that the follow 1. Notify the appropr 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry house 5. The appropriate discount of the second of the s	affirms that the d wing minimum red iate district office roved notice of int ount of surface pip solidated materials ole, an agreement istrict office will be	irilling, complet quirements will <b>prior</b> to spudd ent to drill <b>sha</b> be as specified is plus a minima t between the co	AF tion and eventual p be met: ing of well; II be posted on eac below shall be se um of 20 feet into ti operator and the dis e well is either plug	Will Cores be taken?  If Yes, proposed zone:  FFIDAVIT  Sugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  at by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  istrict office on plug length and placement is necessary prior to pluggingUN ()  gged or production casing is cemented in;
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the undersigned hereby is agreed that the follow 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amount through all uncons 4. If the well is dry hours and 1. If the wel	affirms that the diving minimum reciate district office roved notice of intount of surface pipele, an agreement istrict office will be II COMPLETION pendix "B" - Easted within 30 days of statements made  Signature of the surface of	irilling, complet quirements will prior to spuddent to drill shale as specified is plus a minime to between the contified before, production prior Kansas surfet the spud date therein are true of Operator or production of Operator or production for the spud date therein are true of Operator or production for Operator	be met: ing of well; If be posted on each below shall be setum of 20 feet into the poperator and the disperator and the best of the poperator and the disperator and the best of the poperator and to the best of the poperator and the poperator	Will Cores be taken?  If Yes, proposed zone:  FFIDAVIT  Condition of this well will comply with K.S.A. 55 et. seq.  Condition of this well will comply with K.S.A. 55 et. seq.  Condition of this well will comply with K.S.A. 55 et. seq.  Condition of this well will comply with K.S.A. 55 et. seq.  Condition of this well will comply with K.S.A. 55 et. seq.  Condition of this well will comply with K.S.A. 55 et. seq.  Condition of this well will comply with K.S.A. 55 et. seq.  Condition of this well will comply with K.S.A. 55 et. seq.  Condition of this well will comply with K.S.A. 55 et. seq.  Condition of this well will comply with K.S.A. 55 et. seq.  Condition of this well will comply with K.S.A. 55 et. seq.  Condition of this well will comply with K.S.A. 55 et. seq.  Condition of this well will comply with K.S.A. 55 et. seq.  Condition of this well will comply with K.S.A. 55 et. seq.  Condition of this well will comply with K.S.A. 55 et. seq.  Condition of this well completed in the set of the seq.  Condition of this well described in all cases surface pipe shall be set of the set of the seq.  Condition of this well will need to the top; in all cases surface pipe shall be set of the seq.  Condition of this well and placement is necessary prior to plugging will be set of the seq.  Condition o

130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY API # 15 - 137-20608-00-00

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Northern Lights Oil Co., L.C.	Location of Well: County: Norton			
Lease: Hazlett	1,890 feet from N / S Line of Section			
Well Number: 1	1,280 feet from E / W Line of Section			
Field: None	Sec. 20 Twp. 5 S. R. 23 E X W			
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular			
· ·	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW			

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

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	:				•	:		LEGEND	
								Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location	
			·					EXAMPLE	
	:	:	:			: : : :			
								1980'F	SI
		· · · ·				:		SEWARD CO. 3390' FEL	

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, JUN 0 6 2012 4 sections, etc.

2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

3. The distance to the nearest lease or unit boundary line (in footage).

- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5474	Well Location:
OPERATOR: License # 5474  Name: Northern Lights Oil Co., L.C.  Address 1: PO Box 164	S/2 NE Sec. 20 Twp. 5 S. R. 23
Address 1: PO Box 164	County: Norton
Address 2:	Lease Name: Hazlett Well #: 1
Address 2:	MESSEL E TAS MILL M
Contact Person: Robert Sutherland	the lease below:
Phone: ( 316 ) 733-1515 Fax: ( )	
Contact Person: Robert Sutherland  Phone: ( 316 ) 733-1515 Fax: ( )   Email Address: northemoil@sbcglobal.net	_
Surface Owner Information:	
Name: Donald L. and LaCretrica K. Hazlett	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1420 W. 4th	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
Colby C. KS 7: 67701	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, t	nthodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	ethodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface performed by the form C-1, Form CB-1, Form T-1, or Form cm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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JUN 0 6 2012

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Northern Lights Oil C	o., L.C.	License Number: 5474				
Operator Address: PO Box 164		Andover	KS 67002			
Contact Person: Robert Sutherland		Phone Number: 316-305-0493				
Lease Name & Well No.: Hazlett	1		Pit Location (QQQQ):			
Type of Pit:	Pit is:		NW - SE - NE			
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 20 Twp. 5 R. 23 East X West			
Settling Pit X Drilling Pit	If Existing, date co	nstructed:	1,890 Feet from X North / Sou	th Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 6,500	(bbls)	1,280 Feet from X East / West Line of Section Norton County			
				County		
Is the pit located in a Sensitive Ground Water A	Area? Yes X	<b>N</b> o	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  XYes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used	1?		
Pit dimensions (all but working pits):	0 Length (fee	et) 80	Width (feet) N/A	: Steel Pits		
Depth fro	om ground level to dee	epest point:	3 (feet) No	Pit		
material, thickness and installation procedure.			dures for periodic maintenance and determining cluding any special monitoring.	15-14		
Distance to nearest water well within one-mile	of pit:	Depth to shallow Source of inform	west fresh water 33 feet.	7		
955' feet Depth of water well	43 feet	measured well owner electric log X KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Freshwater				
Number of producing wells on lease:		Number of working pits to be utilized:2				
Barrels of fluid produced daily:		Abandonment procedure: Evaporate and backfill  Prill pits must be closed within 365 days of sould date				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to					
I hereby certify that the above statem	ents are true and con	rect to the best of i	my knowledge and belief.	30N 0 6 20		
6   5   1 Z Date	<u></u>	y'. Illi sig	nature of Applicant or Agent	JUN 0 6 20 KCC WICHI		
	KCC	OFFICE USE OI		Normal		
Date Received: 4-6-12 Permit Numl			Liner Steel Pit RF	L		