For KCC Use: Effective Date:	6-19-2012
District #	4
SGA? Tye	No.

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Service Description Date. Display Service		lidy	2 2012	
OPERATOR. Licenses 34559 Name. Walk S. Ferry Resources. LLC Name. Valk S. Ferry Resources. LLC Name Section Sec	Expected Spud Date:	July month		Spot Description:
Marker Well Scheduler Marker Ma			,	(C)
Name_WirkS Energy Recurses_LC Box H Address s 2: Dox H Address s 2: D	OPERATOR: License#	34559		feet from N / X S Line of Section
Address 2: PO Box H Address 2: City, Parville City, City, City, City, Calle City, Ci	Name: WM KS Energy Re	sources, LLC		1,320 feet from X E / W Line of Section
Address 2: Contact Person: Bill Ribilishians Med Crated For: Well Ribilishians Satismic Well Fort I food Ext. Satismic Well Ribilishians Coreator: Original Conference Contact Pipe Ribilishians Coreator: Conductor Pipe Ribilishians Contact Pipe Ribilish				Is SECTION: Regular Irregular?
County. Elia formation in Section and in Reverse Section and Interest Section and Inte				
Contact Person: Bill Robinson Prome: 78:08-08-04-09 CONTRACTOR: Licenses* 4535 CONTR		State: KS	Zin: 67663 ±	
Season Name			Zip +	County:
CONTRACTOR: Licenses 24535 Name: Integrity Drilling So. LLC Target Formation(1):Mobibioincraine Wash Names Lease or unit boundary line (in footage): 900 Ground Surface Elevation: 2002 Surveyed	Phone: 785-688-4040	10011		Lease Name: Wassinger Well #: C-17
Name				Field Name: Bemis-Shutts
Name	CONTRACTOR: License#	<u> 34535</u>		— Is this a Prorated / Spaced Field? ✓ Mes ∑No
Nearest Lease or unit boundary line (in toolage) 1900 1900 1900	Name: Integrity Drilling Co.,	, LLC		Target Formation(s): Arbuckle/Granite Wash
Ground Surface Elevation. 2002 Surveyed feet MSL Mod Rotary Air Rotary Ai	144 11 00 111 1 1 1 1 1 1	144 # 64	.	
Selsmit Solongs Proof Ext. Ar Rotary Proof Ext. All Rotary Proof Ext. Proof Ext	Well Drilled For:		/	Ground Surface Floyation: 2092 Surveyed foot MSI
Public water supply well within one mile Ves No No Public water supply well within one mile Ves No No Public water supply well within one mile Ves No No Public water supply well within one mile Ves No Public water supply well within one mile Ves No Public water supply well within one mile Ves No Public water supply well within one mile Ves No Public water supply well within one mile Ves No Public water supply well within one mile Ves No Public water supply well within one mile Ves No Public water supply well within one mile Ves No Public water supply well within one mile Ves No Public water supply well within one mile Ves No Public water supply well within one mile Ves No Public water supply well within one mile Ves No Public water supply well within one mile Public water supply well within obtained Pu	Oil Enh I	Rec XInfield	✓ Mud Rotary	
Depth to bottom of tresh water:	Gas Store	age, 🖊 🔲 Pool Ext	t. Air Rotary	
Depth to bottom of usable welder750 Surface Pipe by Alternate:	Dispo	osal Wildcat	Cable	
Surface Pipe by Alternate:	Seismic ;#	of Holes Other		Depth to bottom of fresh water:
Surface Pipe by Alternate: Surface Pipe Pipe Planned to be set	—			Depth to bottom of usable water: _750
Departor:				Surface Pipe by Alternate:
Operator: Well Name: Original Completion Date. Original Total Depth. Original Completion Date. Original Completion Date. Original Total Depth. Note: Arbuckle/Gramite Wash Water Source for Original Depth. Water Source for Original Depth. Water Source for Original Depth. Original Completion Date. Water Source for Original Depth. Water Source for Original Date Source Total Date Source Source Total Date Source Source Source Source Source Sou	lf OWWO: old well	I information as follow	/s:	Length of Surface Pipe Planned to be set: 220
Well Name: Original Completion Date: Origina	0			Length of Conductor Pine (if any). None
Original Completion Date: Original Total Depth: Formation at Total Depth: Arbuckle/Granite Wash Vater Source for Orling Operations: Water Source for Orling Operation orling of this water or operation orling of this water or operation orling of this water. Water Source for Operation orling orli	•			
Water Source for Drilling Operations: Truck Haul Tr				
Directional, Deviated or Horizontal wellbore? Yes No Well Farm Pond Other: Truck Haul Will Core so taken? Will Core so taken? Will Core so taken? Will Core so taken? Yes Truck Haul Will Core so taken? Truck Haul Will Core so taken? Truck Haul Yes No Yes No Yes No Yes No Yes No Yes No Well to drilled and completed for deep Arbuckle SWD AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUN 1 4 20 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "9" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Part 15	Original Completion D	ate:O	riginal total Depth:	
If Yes, true vertical depth: DVW Permit # (Note: Apply for Permit with DWR Depth Note: Apply for Permit with DWR Depth	Directional Deviated or Us	arizantal wallhana?		
Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETTION, production pipe shall be cemented from below any usable went to surface within 120 DAYS of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: June 12, 2012 Signature of Operator or Agent: For KCC Use ONLY API #15 - OSI - 26 331 - OOOO Api with Carlot of the pound date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date. File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Certification of Compliance with				/ Well Farm Pond X Other: Truck Haul
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For KCC Use ONLY API # 15 - OSI - 26 331 - OOOO Feet Approved by: File Completion expires: O-14-2013 This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Mail to: KCC - Conservation Division, Agent: Minimum Surface Agent: Title: Agent Agent: Agent: Title: Agent Agent:	The appropriate diIf an ALTERNATEOr pursuant to App	istrict office will be n II COMPLETION, p pendix "B" - Eastern	notified before well is either plu production pipe shall be ceme n Kansas surface casing order	ugged or production casing is cemented in; nted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
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Mail to: KCC - Conservation Division, Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate di 7. If an ALTERNATE Or pursuant to Approve di 8. If an ALTERNATE Or pursuant to Approve de l'acceptant de l'acceptan	istrict office will be n II COMPLETION, p pendix "B" - Eastern d within 30 days of t statements made he Signature of Non equired 20 24 27 24 27 26 27 27 27 27 27 28 27 27 27 27 27 27 27 27 28 27 27 27 27 27 27 27 28 27 27 27 27 27 27 27 27 27 27 27 27 27	notified before well is either planted before well is either planted by come and the spud date or the well shall be rein are true and to the best of the planted by comparator or Agent: Operator Comparator C	rited from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.
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For KCC Use ONLY API # 15 - 051-26331-000

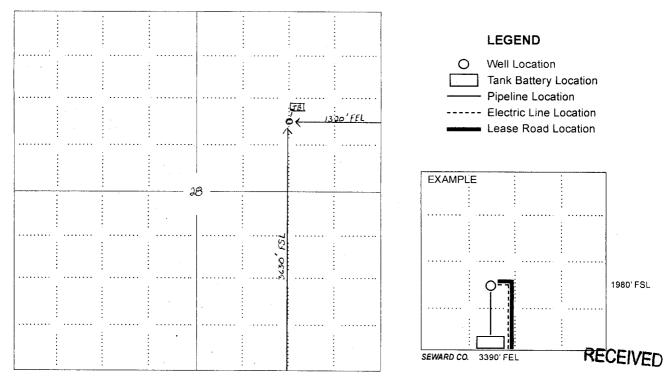
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: WM KS Energy Resources, LLC Lease: Wassinger	Location of Well: County: Ellis 3,630
Well Number: C-17 Field: Bemis-Shutts	1,320 feet from
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

JUN 1 4 2012

1980' FSL

In plotting the proposed location of the well, you must show:

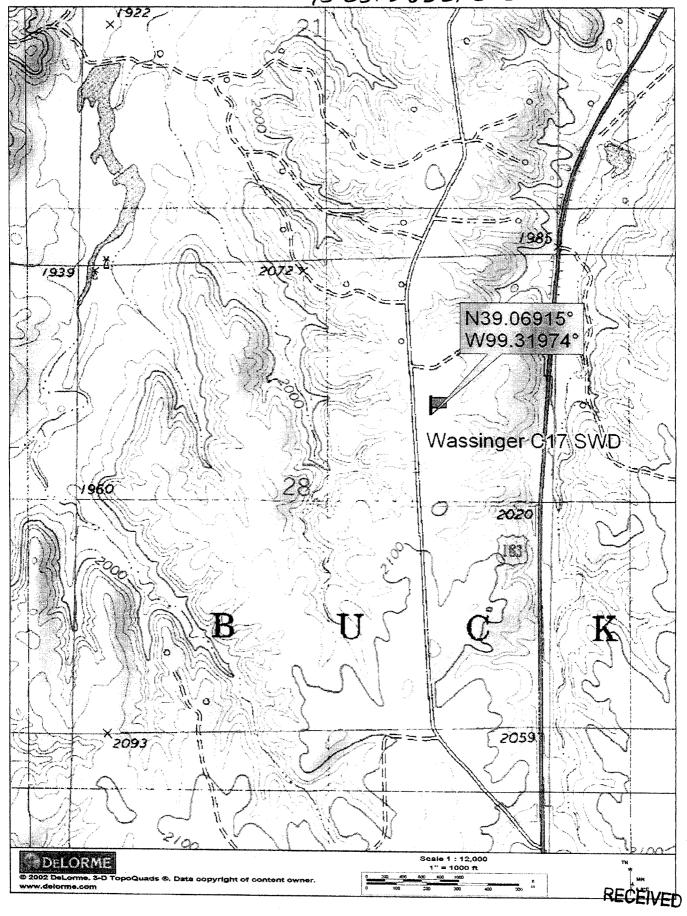
- KCC WICHITA 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Fall & Associates

Stake and Elevation Service 719 W. 5° Street P.O. Box 404 Concordia, KS. 66901 1-800-536-2821

Date 3-27-12 Invoice Number 0326122 C 17 WMKS Wassinger SWD Operator Number Farm Name NISZNE 28 11s 18w S T R Ellis-KS 990'FSL 1320'FEL NE/4 County-State Location Revised Elev. Elevation 2088 Gr WMKS Ordered By: Bill P.O. Box H Plainville, KS. 67663 Scale 1"=1000' 5' Iron rod & 4' wood stk on level pasture hilltop Stake ± 200'E of Co. Rd. RECEIVED JUN 1 4 2012 KCC WICHITA 15-051-26331-0000



JUN 1 4 2012 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34559 Name: WM KS Energy Resources, LLC Address 1: PO Box H	Well Location:	
Name: WM KS Energy Resources, LLC	N2_NE_Sec. 28 Twp. 11 S. R. 18 Eas X West	
Address 1: PO Box H	County: Ellis	
Address 2:	Lease Name: Wassinger Well #: C-17	
City: Plainville State: KS Zip: 67663	- If filing a Form T-1 for multiple wells on a lease, enter the legal description	
Contact Person: Bill Robinson	the lease below:	
Phone: (785) 688-4040 Fax: ()		
Address 2:		
Surface Owner Information: Name: Leo Dorzweiler Address 1: 2260 Catherine Road	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
Have K9 67604		
City: Hays State: KS Zip: 67601 + If this form is being submitted with a Form C-1 (Intent) or CB-1 ((Cathodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ent	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat	
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JUN 1 4 2012

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: WM KS Energy Resources, LLC		License Number: 34559		
Operator Address: PO Box H			Plainville KS 67663	
Contact Person: Bill Robinson		Phone Number: 785-688-4040		
Lease Name & Well No.: Wassinger	C-17		Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit	Pit is: X Proposed Existing If Existing, date constructed:			
(If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit capacity: 3,750 (bbls)		Feet from X East / West Line of Section Ellis County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? X Yes No	Artificial Liner?	- GE	How is the pit lined if a plastic liner is not used? Bentonite and drilling mud	
Pit dimensions (all but working pits):6	Length (fee	,	Width (feet) N/A: Steel Pits No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		liner integrity, in	edures for periodic maintenance and determining nocluding any special monitoring.	
Distance to nearest water well within one-mile of pit: 3500 feet Depth of water well 92 feet		Depth to shallo Source of infor measured	well owner electric log X KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to		Type of materia	over and Haul-Off Pits ONLY: al utilized in drilling/workover: Chemical mud king pits to be utilized: Air dry and backfill	
		L	ne closed within 365 days of spud date. RECEIVE	
June 12, 2012 Date		Her Al	my knowledge and belief. JUN 1 4 20 KCC WICHI	
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS Date Received: 6-14-12 Lease Inspection: Yes No				

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.