For KCC Use: 6-20-2012 Effective Date: 2 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	July	16,	2012	Spot Description:	
	month	day	year	<u>W/2 SW SE</u> Sec. 26 Twp. 34	s. r. <u>6</u> 🔀 E 🗍 W
DPERATOR: License#	5120			(0/0/0/0) 660 feet from N	/ X S Line of Section
lame: Range Oil Com	pany, Inc.			2,310 feet from X E	
Address 1: 125 N. Mark				Is SECTION: Regular Irregular?	tt
Address 2:		P.P. Marie V. C.			an rama aida)
City: Wichita		Zip: 672	202 +	(Note: Locate well on the Section Plat on a County: Cowley	everse siae)
Contact Person: John V	Vashbum				
phone: 316-265-6231	,,			Lease Name: Wetzel Field Name: wildeat Lady	vveii #:
CONTRACTOR: Licenses	# 30141 /			•	
Name: Summit Drilling (Company			Is this a Prorated / Spaced Field? Target Formation(s): Mississippian	Yes No
Well Drilled For:	Well Class:	Tvpe I	Equipment:	Nearest Lease or unit boundary line (in footage): 330'	
			Mud Rotary	Ground Surface Elevation: 1361	feet MSL
Gas Stor			Mud Rotary Air Rotary	Water well within one-quarter mile:	Yes No.
يسط اسما	osal XWildcat		Cable	Public water supply well within one mile:	☐Yes X No
	of Holes Other	ا ا	Jane	Depth to bottom of fresh water: 100'	—- <u>—-</u>
Other:	5. 710103Ou1e1			Depth to bottom of usable water: 180 280	
				Surface Pipe by Alternate: XII III	
If OWWO: old we	Il information as follo	ws:		Length of Surface Pipe Planned to be set: 200 3	00
Operator:				Length of Conductor Pipe (if any): none	
Well Name:				Projected Total Depth: 3075	
Original Completion D)enth:	Formation at Total Depth: Mississippian	
Original Completion L		ingina rota e	70pti ii	Water Source for Drilling Operations:	<u> </u>
Directional, Deviated or H	orizontal wellbore?		Yes No	Well Farm Pond Other: Haul purcha	sed water
f Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	
KCC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	
				***** A \$ 4199	DEAD.
				IDAVIT	RECEIVE
	affirms that the dri	•	•	gging of this well will comply with K.S.A. 55 et. seq.	
		irements will	be met:		JUN 15 21
	wing minimum requ				
It is agreed that the follo	riate district office p				
It is agreed that the follo	riate district office p			drilling rig;	
t is agreed that the follo 1. Notify the appropriate A copy of the appriate. 3. The minimum amounts are a second as a second and a second are a second as a second are a second are a second as a second are a seco	riate district office par roved notice of inter ount of surface pipe	nt to drill shal as specified	II be posted on each below shall be set to	drilling rig; by circulating cement to the top; in all cases surface pipe	
It is agreed that the follo 1. Notify the appropriate A copy of the appriate The minimum amount through all uncons	riate district office proved notice of interount of surface pipe solidated materials	nt to drill <i>shai</i> as specified plus a minimu	If be posted on each below shall be set to um of 20 feet into the	drilling rig; by circulating cement to the top; in all cases surface pipe underlying formation.	shall be SEC WICH
It is agreed that the follo 1. Notify the appropriate in the appropri	riate district office proved notice of inter ount of surface pipe solidated materials pole, an agreement b	nt to drill sha i as specified plus a minimu petween the c	II be posted on each below shall be set to um of 20 feet into the operator and the distr	rict office on plug length and placement is necessary pri	shall be SEC WICH
t is agreed that the follo 1. Notify the appropriate A copy of the appriate The minimum amount through all uncons 4. If the well is dry his The appropriate d	riate district office proved notice of inter ount of surface pipe solidated materials pole, an agreement but listrict office will be i	nt to drill shall as specified plus a minimu between the co notified before	II be posted on each below shall be set to be um of 20 feet into the operator and the distrement well is either pluggi	rict office on plug length and placement is necessary <i>pri</i> ed or production casing is cemented in;	shall be SEC WICH or to plugging;
t is agreed that the follo 1. Notify the appropriate A copy of the appriate and through all unconsuments. If the well is dry his the appropriate description.	riate district office por roved notice of inter ount of surface pipe solidated materials pole, an agreement be listrict office will be in Il COMPLETION, p	nt to drill shail as specified plus a minimuletween the conotified before production pip	II be posted on each below shall be set to be um of 20 feet into the operator and the distret well is either pluggipe shall be cemented.	rict office on plug length and placement is necessary pri	shall be SeC WICH or to plugging; 'S of spud date.
t is agreed that the follo 1. Notify the appropr 2. A copy of the appr 3. The minimum ame through all uncons 4. If the well is dry h 5. The appropriate d 6. If an ALTERNATE Or pursuant to Ap	riate district office proved notice of inter ount of surface pipe solidated materials pole, an agreement be listrict office will be a Il COMPLETION, pependix "B" - Eastern	nt to drill shail as specified plus a minimuletween the conotified before to the conotified before the conoduction pigns as surfaces surfa	II be posted on each below shall be set to be um of 20 feet into the operator and the district well is either plugging shall be cemented face casing order #1.	rict office on plug length and placement is necessary <i>pri</i> ed or production casing is cemented in; If from below any usable water to surface within 120 DAY	shall be SEC WICH or to plugging; 'S of spud date. nate II cementing
It is agreed that the follo 1. Notify the appropriate A copy of the app 3. The minimum amenthrough all unconses 4. If the well is dry header to the appropriate of	riate district office proved notice of interount of surface pipe solidated materials pole, an agreement bilistrict office will be if II COMPLETION, popendix "B" - Easterned within 30 days of	nt to drill shain as specified plus a minimu petween the conotified before production pip a Kansas surfithe spud date	II be posted on each below shall be set to the perator and the distremental is either pluggipe shall be cemented face casing order #1 e or the well shall be	rict office on plug length and placement is necessary <i>pri</i> ed or production casing is cemented in; if from below any usable water to surface within 120 DAY 33,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to a	shall be SEC WICH or to plugging; 'S of spud date. nate II cementing
It is agreed that the follo 1. Notify the appropr 2. A copy of the appr 3. The minimum ame through all uncone 4. If the well is dry h 5. The appropriate d 6. If an ALTERNATE Or pursuant to Ap must be complete	riate district office proved notice of inter ount of surface pipe solidated materials pole, an agreement be listrict office will be a Il COMPLETION, prependix "B" - Eastern ad within 30 days of statements made he	nt to drill shain as specified plus a minimu petween the conotified before production pip a Kansas surfithe spud date	II be posted on each below shall be set to the perator and the district well is either plugging shall be cemented face casing order #15 e or the well shall be and to the best of metals.	rict office on plug length and placement is necessary pried or production casing is cemented in; if from below any usable water to surface within 120 DAY 33,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to a by knowledge and belief.	shall be Sec WICH or to plugging; 'S of spud date. nate II cementing ny cementing.
It is agreed that the follo 1. Notify the appropriate A copy of the app 3. The minimum amenthrough all unconses 4. If the well is dry header to the appropriate of	riate district office proved notice of inter ount of surface pipe solidated materials pole, an agreement be listrict office will be a Il COMPLETION, prependix "B" - Eastern ad within 30 days of statements made he	nt to drill shain as specified as specified plus a minimule tween the condition piper as sure the spud date are in are true	If be posted on each below shall be set to the perator and the district well is either pluggipe shall be cemented face casing order #1: e or the well shall be and to the best of metall be the shall be	rict office on plug length and placement is necessary pried or production casing is cemented in; if from below any usable water to surface within 120 DAY 33,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to a by knowledge and belief.	shall be SEC WICH or to plugging; 'S of spud date. nate II cementing
It is agreed that the follo 1. Notify the appropriate it is agreed. A copy of the appropriate it is dry his is agreed. A copy of the appropriate is dry his is agreed. The appropriate is dry his is an ALTERNATE or pursuant to Appropriate is dependent in the second in	riate district office proved notice of inter ount of surface pipe solidated materials pole, an agreement be listrict office will be a Il COMPLETION, prependix "B" - Eastern ad within 30 days of statements made he	nt to drill shain as specified as specified plus a minimule tween the condition piper as sure the spud date are in are true	If be posted on each below shall be set to the perator and the district well is either pluggipe shall be cemented face casing order #1: e or the well shall be and to the best of metall be the shall be	rict office on plug length and placement is necessary pried or production casing is cemented in; if from below any usable water to surface within 120 DAY 33,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to any knowledge and belief. Title: Explor	shall be Sec WICH or to plugging; 'S of spud date. nate II cementing ny cementing.
t is agreed that the follo 1. Notify the appropriate of the app. 2. A copy of the app. 3. The minimum ammenthrough all unconstance of the well is dry by the appropriate of the appro	riate district office proved notice of inter ount of surface pipe solidated materials ole, an agreement b listrict office will be i II COMPLETION, p ppendix "B" - Eastern d within 30 days of statements made he Signature of	nt to drill shain as specified plus a minimule tween the condition pipers and the spud date are in are true.	be posted on each below shall be set to um of 20 feet into the operator and the district ewell is either plugging shall be cemented face casing order #1: e or the well shall be and to the best of many and the district examples of the well shall be and to the best of many and the shall be the and to the best of many and the shall be the shall	rict office on plug length and placement is necessary pried or production casing is cemented in; if from below any usable water to surface within 120 DAY 33,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to a sy knowledge and belief. Title: Explor	shall be Set WICH or to plugging; S of spud date. nate II cementing ny cementing. ation Manager
t is agreed that the follo 1. Notify the appropriate of the app. 2. A copy of the app. 3. The minimum ammenthrough all unconstance of the well is dry by the appropriate of the appro	riate district office proved notice of intercount of surface pipe solidated materials lole, an agreement blistrict office will be it II COMPLETION, pendix "B" - Easterned within 30 days of statements made he surface and surface of the surface of	nt to drill shail as specified plus a minimuletween the contified before the contified before the spud date erein are true. Operator or a specified before the spud date of the spud date of the spud date of the spud date.	be posted on each below shall be set to um of 20 feet into the operator and the district ewell is either plugging shall be cemented face casing order #1: e or the well shall be and to the best of many and the district examples of the well shall be and to the best of many and the shall be the and to the best of many and the shall be the shall	rict office on plug length and placement is necessary pried or production casing is cemented in; if from below any usable water to surface within 120 DAY 33,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to a sy knowledge and belief. Title: Explor Remember to: File Certification of Compliance with the Kansas Surface	shall be Sec WICH or to plugging; S of spud date. nate II cementing ny cementing. ation Manager
It is agreed that the follo 1. Notify the appropr 2. A copy of the appr 3. The minimum ame through all uncons 4. If the well is dry h 5. The appropriate d 6. If an ALTERNATE Or pursuant to Appropriate to the complete hereby certify that the second of the complete of th	riate district office proved notice of inter ount of surface pipe solidated materials pole, an agreement blistrict office will be it II COMPLETION, popendix "B" - Eastern within 30 days of statements made her	nt to drill shall as specified plus a minimulative minimulative motified before production piper Kansas surfithe spud date erein are true	If be posted on each below shall be set to the perator and the district well is either plugging pe shall be cemented face casing order #1: e or the well shall be and to the best of management.	rict office on plug length and placement is necessary pried or production casing is cemented in; if from below any usable water to surface within 120 DAY 33,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to a sy knowledge and belief. Title: Explor	shall be Set WICH or to plugging; S of spud date. nate II cementing ny cementing. ation Manager
t is agreed that the follo 1. Notify the appropriate of the appropriate of the well is dry has been completed. The well is dry has been completed of the well is dry has been completed of the well in the well is dry has been completed of the well in the well in the well in the well is dry has been completed of the well in the we	riate district office proved notice of intercount of surface pipe solidated materials ole, an agreement blistrict office will be if II COMPLETION, pendix "B" - Easterned within 30 days of statements made here. 2 94478	nt to drill shall as specified plus a minimulative minimulative motified before production pign. Kansas surfithe spud date erein are true. Operator or a fee	be posted on each below shall be set to the perator and the district well is either pluggipe shall be cemented face casing order #1: e or the well shall be and to the best of many and to the best of many and the perator well shall be the shall be and to the best of many and the perator well shall be the shall be th	rict office on plug length and placement is necessary pried or production casing is cemented in; if from below any usable water to surface within 120 DAY 33,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to a sy knowledge and belief. Remember to: File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill;	shall be Set WICH or to plugging; S of spud date. nate II cementing ny cementing. ation Manager e Owner Notification
It is agreed that the follo 1. Notify the appropr 2. A copy of the appropr 3. The minimum ame through all uncons 4. If the well is dry h 5. The appropriate d 6. If an ALTERNATE Or pursuant to Appropriate to the complete of the complete o	riate district office proved notice of inter ount of surface pipe solidated materials pole, an agreement blistrict office will be it II COMPLETION, prendix "B" - Eastern within 30 days of statements made her statements made her against the statement of the stat	nt to drill shall as specified plus a minimulative minimulative motified before production pign. Kansas surfithe spud date erein are true. Operator or a fee	If be posted on each below shall be set to the perator and the district well is either plugging pe shall be cemented face casing order #1: e or the well shall be and to the best of management.	rict office on plug length and placement is necessary pried or production casing is cemented in; if from below any usable water to surface within 120 DAY 33,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to a sy knowledge and belief. Title: Explor Remember to: File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;	shall be Set WICH or to plugging; S of spud date. nate II cementing ny cementing. ation Manager e Owner Notification
It is agreed that the follo 1. Notify the appropr 2. A copy of the appropr 3. The minimum ame through all uncons 4. If the well is dry h 5. The appropriate d 6. If an ALTERNATE Or pursuant to Appropriate to the complete of the complete o	riate district office proved notice of intercount of surface pipe solidated materials pole, an agreement bistrict office will be if II COMPLETION, pendix "B" - Easterned within 30 days of statements made he Signature of 1000 pendix "B" - 24478 pendix "B" - 244	nt to drill shail as specified plus a minimule tween the condition piper or oduction piper Kansas sund the spud date erein are true. Operator or of the condition of the spud date erein are true erein are tru	be posted on each below shall be set to the perator and the district well is either pluggipe shall be cemented face casing order #1: e or the well shall be and to the best of many and to the best of many and the perator well shall be the shall be and to the best of many and the perator well shall be the shall be th	rict office on plug length and placement is necessary pried or production casing is cemented in; if from below any usable water to surface within 120 DAY 33,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to a sy knowledge and belief. Title: Explor Remember to: File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud days	shall be Set WICH or to plugging; TS of spud date. nate II cementing ny cementing. ation Manager e Owner Notification ate; orders; er or re-entry;
t is agreed that the follo 1. Notify the appropriate of the appropriate of the well is dry hose of the appropriate of the appr	riate district office proved notice of intercount of surface pipe solidated materials pole, an agreement blistrict office will be it il COMPLETION, prendix "B" - Eastern di within 30 days of statements made he statements m	nt to drill shail as specified plus a minimule tween the condition piper or oduction piper Kansas sund the spud date erein are true. Operator or of the condition of the spud date erein are true erein are tru	be posted on each below shall be set to the perator and the district well is either pluggipe shall be cemented face casing order #1: e or the well shall be and to the best of many and to the best of many and the perator well shall be the shall be and to the best of many and the perator well shall be the shall be th	rict office on plug length and placement is necessary pried or production casing is cemented in; if from below any usable water to surface within 120 DAY 33,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to a sy knowledge and belief. File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud defined according to field proration of Notify appropriate district office 48 hours prior to workow. Submit plugging report (CP-4) after plugging is complete.	shall be Set WICH or to plugging; TS of spud date. The shall be set of spud date. The shall be set of spud date. The shall be sha
It is agreed that the follo 1. Notify the appropr 2. A copy of the appropr 3. The minimum ame through all uncons 4. If the well is dry his 5. The appropriate d 6. If an ALTERNATE Or pursuant to Apmust be complete 1 hereby certify that the services of the property of the complete of th	riate district office proved notice of inter ount of surface pipe solidated materials pole, an agreement blistrict office will be it. Il COMPLETION, prendix "B" - Easterned within 30 days of statements made here. 2 Signature of 15 2012. equired 30.	nt to drill shall as specified plus a minimulative minimulative minimulative motified before production piper Kansas surfithe spud date erein are true. Operator or production of production piper minimulative mini	be posted on each below shall be set to um of 20 feet into the operator and the district well is either plugging e shall be cemented face casing order #1: e or the well shall be and to the best of management.	rict office on plug length and placement is necessary pried or production casing is cemented in; if from below any usable water to surface within 120 DAY 33,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to a sy knowledge and belief. File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud defined acceptable. Notify appropriate district office 48 hours prior to workow. Submit plugging report (CP-4) after plugging is complete. Obtain written approval before disposing or injecting sale	shall be Set WICH or to plugging; TS of spud date. The nate II cementing the nate II cementing. The owner Notification The owner Notific
It is agreed that the follo 1. Notify the appropr 2. A copy of the appropr 3. The minimum ame through all uncons 4. If the well is dry h 5. The appropriate d 6. If an ALTERNATE Or pursuant to Apmust be completed thereby certify that the secondary conductor pipe required Minimum surface pipe re Approved by: This authorization expired	riate district office proved notice of inter ount of surface pipe solidated materials pole, an agreement blistrict office will be it. Il COMPLETION, prendix "B" - Easterned within 30 days of statements made here. 2 Signature of 15 2012. equired 30.	nt to drill shall as specified plus a minimulative minimulative minimulative motified before production piper Kansas surfithe spud date erein are true. Operator or production of production piper minimulative mini	be posted on each below shall be set to um of 20 feet into the operator and the district well is either plugging e shall be cemented face casing order #1: e or the well shall be and to the best of management.	rict office on plug length and placement is necessary pried or production casing is cemented in; if from below any usable water to surface within 120 DAY 33,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to a sy knowledge and belief. File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud defile acreage attribution plat according to field proration of Notify appropriate district office 48 hours prior to workow. Submit plugging report (CP-4) after plugging is completed. Obtain written approval before disposing or injecting sall. If well will not be drilled or permit has expired (See: author).	shall be Set WICH or to plugging; IS of spud date. nate II cementing ny cementing. ation Manager e Owner Notification ate; orders; er or re-entry; ed (within 60 days); t water. ordered expiration date)
It is agreed that the follo 1. Notify the appropr 2. A copy of the appr 3. The minimum ame through all uncons 4. If the well is dry h 5. The appropriate d 6. If an ALTERNATE Or pursuant to Apmust be completed thereby certify that the secondary conductor pipe required Minimum surface pipe re Approved by: This authorization expired	riate district office proved notice of inter ount of surface pipe solidated materials pole, an agreement blistrict office will be it. Il COMPLETION, prendix "B" - Easterned within 30 days of statements made here. 2 Signature of 15 2012. equired 30.	nt to drill shall as specified plus a minimulative minimulative minimulative motified before production piper Kansas surfithe spud date erein are true. Operator or production of production piper minimulative mini	be posted on each below shall be set to um of 20 feet into the operator and the district well is either plugging e shall be cemented face casing order #1: e or the well shall be and to the best of management.	rict office on plug length and placement is necessary pried or production casing is cemented in; if from below any usable water to surface within 120 DAY 33,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to a sy knowledge and belief. File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud defined acceptable. Notify appropriate district office 48 hours prior to workow. Submit plugging report (CP-4) after plugging is complete. Obtain written approval before disposing or injecting sale	shall be Set WICH or to plugging; TS of spud date. nate II cementing ny cementing. ation Manager e Owner Notification ate; orders; er or re-entry; ed (within 60 days); t water. prized expiration date)

For KCC Use ONLY
API # 15 - 035-24478-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Italigo Oil	Company	, 1110.						iveli. County.			
ease: Wetzel							660	feet from N / N S Line of Section			
Vell Number: 1						_	2,310	feet from X E / W Line of Section			
eld: wildcat						Se	Sec. 26 Twp. 34 S. R.6 X E W				
						_					
lumber of Acres attr						- Is	Section:	Regular or Irregular			
TR/QTR/QTR/QTR of acreage: W/2 - SW - SE					<u>SE</u>	_					
								er used: NE NW SE SW			
					the neare			ndary line. Show the predicted locations of			
lease roa	ids, tank b	atteries, pi	pelines and			•	y the Kans plat if des	sas Surface Owner Notice Act (House Bill 2032). sired.			
	:	:	:		:	:	:				
		:	:		:	:	:	LEGEND			
	•	:	:			:	<u>:</u>	LEGEND			
	:	:	:		:	:	:	O Well Location			
	:	:	:		:	:	:	Tank Battery Location			
	:	:	:		:	:	:	Pipeline Location			
	:	:	:		:	;		Electric Line Location			
	:	:	:		:	:	:				
	:	:	:		:	:	:	Lease Road Location			
	•••••	•••••	••••••		•••••	•••••	•••••	•			
1	:	:	:		:	:	:				

EXAMPLE

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

KCC WICHITA

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

JUN 1 5 2012

1980' FSL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Name: Range Oil Company, Inc. Address 1: 125 N. Market, Suite 1120 Address 2: Lease Name: Wetzel City: Wichita State: KS Zip: 67202 + Uf filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Surface Owner Information: Name: Dr. James Wetzel When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	OPERATOR: License # 5120	Well Location;
Country: Cowley Lase Name: Welzel Lift filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: When filing a Form T-1 involving multiple surface owners, attach an addition, where the lease below: When filing a Form T-1 involving multiple surface owners, attach an addition, where the lease below: When filing a Form T-1 involving multiple surface owners, attach an addition, where the lease below: When filing a Form T-1 involving multiple surface owners, attach an addition, where the lease below: When filing a Form T-1 involving multiple surface owners, attach an addition, where the lease below: When filing a Form T-1 involving multiple surface owners, attach an addition, where the lease below: When filing a Form T-1 involving multiple surface owners, attach an addition, where the lease below: When filing a Form T-1 involving multiple surface owners, attach an addition, where the lease below: When filing a Form T-1 involving multiple surface owners, attach an addition, where the lease below: When filing a Form T-1 involving multiple surface owners, attach an addition, where the lease below: When filing a Form T-1 involving multiple surface owners, attach an addition, where the lease below: When filing a Form T-1 involving multiple surface owners, attach an addition, where the lease below: When filing a Form T-1 involving multiple surface owners, attach an addition, where the lease below: When filing a Form T-1 involving multiple surface owners, attach an addition, where the lease below: When filing a Form T-1 involving multiple surface owners, attach owners, and the lease below: When filing a Form T-1 involving multiple surface owners, attach owners, and the lease below: When filing a Form T-1 involving multiple surface owners, attach owners, and the lease below: When filing a Form T-1 involving multiple surface owners, attach owners, attach owners, attach owne		
State: KS Zip. 67202 +	Address 1 125 N. Market, Suite 1120	
State: KS Zip. 67202 +	Address 2:	Lease Name: Wetzel Well #: 1
the lease below: Soft-6231	State: KS Zip: 67202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
hone: (316) 265-6231 Fax: (316) 265-5485 mail Address:	ontact Person: John Washburn	
when filing a Form T-1 involving multiple surface owners, attach an addition, sheet listing all of the information to the left for each surface owner. Surface owner information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form CB-1, Form TB-1, Form TB-1, or Form CP-1 that I am filling in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the address of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form. If the fee is not received with this form. If the fee is not received with this form. The KCONA-form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. I the subject owners and the real estate property tax records of the KCO performing the second owners. The lead of the county treasurers and email address. The Exploration Manager	Phone: (316) 265-6231 Fax: (316) 265-5485	_
When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner, surface information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. The Exploration Manager		
sheet issing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. In the statements made herein are true and correct to the best of my knowledge and belief. In the surface of Operator of Aperts: I have June 14, 2012		
county, and in the real estate property tax records of the county treasurer. Casper State: WY Zip: 82601 +	Dr. James Wetzel	When filing a Form T-1 involving multiple surface owners, attach an additiona
county, and in the real estate property tax records of the county treasurer. State: WY Zip: 82601 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and he KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plater preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. The Supplies and the statements made herein are true and correct to the best of my knowledge and belief.	address 1: 932 S. David St.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the place preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted select one of the following:	Address 2:	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plate preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted select one of the following:	City: Casper State: WY Zip: 82601 +	_
owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONAform and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. Thereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Title: Exploration Manager	the KCC with a plat showing the predicted locations of lease roads, ta	ank batteries, pipelines, and electrical lines. The locations shown on the plat
KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. Thereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Title: Exploration Manager	the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat
hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Signature of Operator or Agent: Operator or Agent: Title: Exploration Manager	the KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. E. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
Date: June 14, 2012 Signature of Operator or Agent: Organ M. Washim Title: Exploration Manager	the KCC with a plat showing the predicted locations of lease roads, taken preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I	e Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
Date: June 14, 2012 Signature of Operator or Agent: Operator Opera	the KCC with a plat showing the predicted locations of lease roads, taken preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling for choosing the second option, submit payment of the \$30.00 handling for the surface of the second option, submit payment of the \$30.00 handling for the second option, submit payment of the \$30.00 handling for the second option, submit payment of the \$30.00 handling for the second option, submit payment of the second option.	ank batteries, pipelines, and electrical lines. The locations shown on the plate on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.
RECEIV	the KCC with a plat showing the predicted locations of lease roads, taken preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1, Form	ank batteries, pipelines, and electrical lines. The locations shown on the plate on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned. to the best of my knowledge and belief.
Star = =	the KCC with a plat showing the predicted locations of lease roads, taken preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling of choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1, Form T-	ank batteries, pipelines, and electrical lines. The locations shown on the plate on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned. Title: Exploration Manager
	the KCC with a plat showing the predicted locations of lease roads, taken preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling or and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1, For	Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form. In gree with this form. If the fee is not received with this form, the KSONA-P-1 will be returned. Title: Exploration Manager

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Contact Person: John Washburn Lease Name & Well No.: Wetzel Type of Pit: Emergency Pit Burn Pit Pit capacity: Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Area? Yes No No Pit (For Emergency Pits and Settling Pits only) Is the bottom below ground level? Artificial Liner? No Pit (For Emergency Pits and Settling Pits only) Pit dimensions (all but working pits): 40)2
Lease Name & Well No.: Wetzel Type of Pit: Emergency Pit Burn Pit Proposed Existing Sec. 26 Twp. 34 R. 6 East West Settling Pit Drilling Pit Fit capacity: Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Area? Yes No Sec. 26 Twp. 34 R. 6 East West 660 Feet from North / South Line of Section 2,310 Feet from East / West Line of Section Cowley County County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? Yes No Pit dimensions (all but working pits): 40 Length (feet) 20 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining	
Type of Pit: Emergency Pit Burn Pit X Proposed Existing Sec. 26 Twp. 34 R. 6 X East West Settling Pit Drilling Pit If Existing, date constructed: Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Pit capacity: G20 (bbls) Cowley County Is the pit located in a Sensitive Ground Water Area? Yes X No Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Native clay in soil Pit dimensions (all but working pits): 40 Length (feet) 20 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) No Pit	
Emergency Pit	
Settling Pit	
Workover Pit	
Pit capacity: 620 Cowley Cowley County	ı
Cowley County	,
Is the pit located in a Sensitive Ground Water Area? Yes X No Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level?	
Sthe bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Native clay in soil Pit dimensions (all but working pits): 40 Length (feet) 20 Width (feet) N/A: Steel Pits	\dashv
Yes No Yes No Native clay in soil	
Pit dimensions (all but working pits): 40 Length (feet) 20 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining	
Depth from ground level to deepest point:	_
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining	
material, thickness and histaliation procedure.	
	9
	þ
Distance to pearest water well within one-mile of pit: Depth to shallowest fresh water 75 feet.	35-27416
Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water/5 feet. Source of information:	0
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:	2
Producing Formation: Type of material utilized in drilling/workover:fresh drilling mud	ز ا
Number of producing wells on lease: Number of working pits to be utilized:	_ 8
Barrels of fluid produced daily: Abandonment procedure: Fill reserve pit when it is dry enough to support equipment	- 6 - 6
Does the slope from the tank battery allow all spilled fluids to	- 6 - 6
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.	- 6 - 6
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.	- \
JUN 15	- { - { - { VED
Onte Signature of Applicant or Agent KCC WIC	VED
Date Signature of Applicant or Agent	VED
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS	VED
Date Received: 6-15-/2 Permit Number: Permit Date: 6-/5-/2 Lease Inspection: Yes 🗷 No	VED 2012