

KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

J. Lewis Brock
Administrator
500 Insurance Building
Wichita, Kansas 67202

RECEIVED
STATE CORPORATION COMMISSION
MAR 2 1970
CONSERVATION DIVISION
Wichita, Kansas

Operator's Full Name Aspen Resources Ltd 15-051-20558-00-00

Complete Address 710 One Twenty Bldg., Wichita, Kansas

Lease Name Dinkel Well No. 1

Location SE NW NE Sec. 32 Twp. 13 Rge. (E) (W) 16

County Ellis Total Depth 3462'

Abandoned Oil Well XX Gas Well Input Well SWD Well D & A

Other well as hereafter indicated

Plugging Contractor Pawnee Drilling Co.

Address License No.

Operation Completed: Hour 1.30P Day 19 Month 2 Year 1970

The above well was plugged as follows:

Total Depth 3462' 8 5/8 csg set at 208' cwc

5 1/2 csg set at 3456' cw 150 sk cmt.

5 1/2 csg squeezed at 1500' W/300 sk cmt. No pipe recovered.

Pumped down annulus with 50 sk 50-50 poz cmt W/6% gel.

Pumped thru 5 1/2 plug container with 20 sk poz 6% gel, 25 sk gel & water, W/3 sk hulls,

plug and 40 sk 50-50 poz W/6% gel. Pres. 1500 lbs.

I hereby certify that the above well was plugged as herein stated.

Signed: Leo F. Messing
Well Plugging Supervisor

INVOICED
DATE 3/2/70
INV. NO. 1523-W

DRILLERS LOG
15-05/20558-00-00

COMPANY:
CONTRACTOR:
LEASE NAME:
LOCATION:

Aspen Resources, Ltd.
Aspen Drilling Co.
Dinkel #1
SE-NW-NE Sec. 32-T13S-R16W
Ellis County, Kansas
1936' K. B.
5 jts. (202') 8 5/8"
108 jts. (3469) 5 1/2"
January 3, 1970
January 14, 1970
3460'

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ELEVATION:
SURFACE CASING:
OIL STRING:
COMMENCED:
COMPLETED:
ROTARY TOTAL DEPTH:

<u>FORMATION</u>	<u>DEPTH</u>
Surface Clay and Post Rock	208
Shale	468
Sand	690
Shale	875
Shale & Red Bed	1054
Anhydrite	1091
Shale & Shells	1245
Shale & Lime	1558
Shale & Shells	1750
Shale & Lime	2015
Lime & Shale	2255
Shale & Lime	2825
Lime & Shale	2979
Lime	3114
Lime & Shale	3200
Lime	3225
Lime & Shale	3285
Lime	3460
RTD	3460

Ran 5 jts. (202') 8 5/8" casing set at 208' w 160 sacks cement. Cement circulated.

- DST #1 3175-3225
- DST #2 3247-3295
- DST #3 3360-3410
- DST #4 3414-3455
- DST #5 3450-3460

Ran electric log.

Ran 108 jts. (3469') 5 1/2" casing set at 3453 w 60 sacks.

State of Kansas)
) ss:
County of Barton)

The undersigned, being duly sworn on oath, states that the above statement and log are a true and correct record and log of the well drilled at the location above described.

William S. Schachle
William S. Schachle AFFIANT

Subscribed and sworn to before me this 15th day of January, 1970.

Theora Holleman
Theora Holleman., Notary Public

