

To: 1051561 7-11
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,679-~~000~~ 25 R
NE NE NE, SEC. 36, T 17 S, R 25 W/EX
4950 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 3447
Operator: Ranken Energy Corporation
Name & Address: 2325 S.W. 15th St.
Edmond, OK 73013

Lease Name Hoovler Well # 1-36
County Ness 144.30
Well Total Depth 4440 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 207

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241
Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 8 p.m. Day: 11 Month: 7 Year: 19 92

Plugging proposal received from D.L. Finnesy
(company name) Emphasis Oil Operations (phone) 913-483-3518

were: to fill hole with heavy mud and spot cement through drill pipe. Anhydrite 1688-1717'
1st plug at 1710' with 50 sx cement, 2nd plug at 1100' with 80 sx cement,
3rd plug at 230' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10:45 p.m. Day: 11 Month: 7 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 1710' with 50. sx cement,
2nd plug at 1100' with 80 sx cement,
3rd plug at 230' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.
(if additional description is necessary, use BACK of this form.)

JUL 15 1992

INVOICED

I (did not) observe this plugging.

CONSERVATION DIVISION
Wichita, Kansas

DATE 7-17-92

Signed Richard M. Lacey
(TECHNICIAN)

INV. NO. 35690

EFFECTIVE DATE: 5-16-92

DISTRICT # 1
SSA7 Yes No

State of Kansas 135-23,679-3000
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 22, 1992
month day year

Spot NE NE NE Sec 36 Twp 17 S. Rg 25 East West

OPERATOR: License # 3447
Name: Ranken Energy Corporation
Address: 2325 S. W. 15th St.
City/State/Zip: Edmond, OK 73013
Contact Person: Tom Larson
Phone: 316/792-3664

4950 feet from South / North line of Section
330 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Hoovler Well #: 1-36
Field Name: Ext. Keilman W.

CONTRACTOR: License #: Emphasis Oil Oper.
Name: Unknown

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330'

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage X Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic: # of Holes Other

Ground Surface Elevation: 2385 est. feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 100'

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: n/a
Projected Total Depth: 4400'

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
DWR Permit #: well farm pond X other
Will Cores Be Taken?: yes X no
If yes, proposed zone:

200' Alt. II Req.

AFFIDAVIT

Exp. 11/11/92

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher D L Finnesy
SPUD DATE 7-2-92 INIT. DG.
LENGTH SURFACE PLANNED 200'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLE AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/4" @ 207 CONDUCTOR
ANHYDRITE T-16 1/2 B-1717 ELEVATION
TD 4440 FORMATION M153
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1710 Ft. W/ 50 SX
1/2 Base Anhy. @ 1100 Ft. W/ 80 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 230 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 19 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN R L DATE 7-10-92
TYPE CEMENT 60/40 premix 6 bags 1/4 Flt
STARTING TIME 5:00 (AM/PM) DATE 7-11-92
COMPLETION TIME 10:45 (AM/PM) DATE 7-11-92
CEMENT COMPASSION Halliburton