

To: 1 080056
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 135-20,036-0001
NE SE, SEC. 2, T 17 S, R 21 W/E
1980 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

8-6

Operator License # 5399
Operator: American Energies Corporation
Name & Address: 155 N. Market, Ste. 710
Wichita, KS 67202

Lease Name Chuck OWWO Well # 1
County Ness 132.60
Well Total Depth 4080 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 402

Abandoned Oil Well Gas Well Input Well SWD Well O&A X
Other well as hereinafter indicated

Plugging Contractor Cheyenne Well Service License Number 6454
Address P.O. Box 384, Ness City, KS 67560-0384

Company to plug at: Hour: 10 a.m. Day: 6 Month: 8 Year: 19 96

Plugging proposal received from Alan DeGood

(company name) American Energies Corp. (phone) 316-263-5785

was: to fill hole with heavy mud and spot cement through drill pipe

RECEIVED
KANSAS CORPORATION COMMISSION

5 1/2" at 4149', Perfs at 4056-61'

AUG 08 1996
08-08-1996

1st plug pump 200 lbs. hulls and 25 sx cement on bottom,

2nd plug at 1419' with 25 sx cement, 3rd plug at 730' with 25 sx cement,

CONSERVATION DIVISION
WICHITA, KS

4th plug at 432' with 40 sx cement, 5th plug at 40' with 10 sx cement.

Plugging Proposal Received by Kevin Strube
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 12 p.m. Day: 6 Month: 8 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 4006' with 25 sx cement and 200 lbs. hulls,

2nd plug at 1419' with 25 sx cement,

3rd plug at 730' with 25 sx cement,

4th plug at 432' with 40 sx cement,

5th plug at 40' with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED (if not observed) observe this plugging.

DATE AUG 16 1996

Signed Kevin P. Strube
(TECHNICIAN)

INV. NO. 46259
8-6

15-20,036-0001-6

FORM MUST BE TYPE
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 7-31-96

DISTRICT # 1
SEAT Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 135-01,017-0000

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7 30 96
Month day year

Spot NE SE Sec 2 Twp 17 S Rg 21 E

OPERATOR: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, Kansas 67202
Contact Person: Alan L. DeGood
Phone: 316-263-5785

1980' feet from South North line of Sect 13
660' feet from East West line of Sect 13
SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side of County: NEAS (Elmore #1)
Lease Name: Chuck Owo Well #: 1
Field Name: Start NW

CONTRACTOR: License # 6454
Name: Cheyenne Well Service

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Cherokee Sand

Well drilled for: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
X OWO ... Disposal X Wildcat X Cable
... Seismic: ... # of Holes ... Other

Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2177' feet MS
Water well within one-quarter mile: yes X
Public water supply well within one mile: yes X
Depth to bottom of fresh water: 158'
Depth to bottom of usable water: 240'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe ~~planned to be set~~: 402'
Length of Conductor pipe required: 4149'

If OWO: old well information as follows:
Operator: Chief Drilling
Well Name: Elmore "A"
Comp. Date: 7-10-67 Old Total Depth: 4149'

Projected Total Depth: 4149'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: well X farm pond other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

Exp. 1/26/97

AFFIDAVIT

402' Alt. II Set

The undersigned hereby affirms that the drilling, completion and eventual production of this well shall conform to the provisions of the Kansas Oil and Gas Act, Chapter 48, Article 1, Sections 101, et. seq.

RECEIVED STATE CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
RECEIVED
08-08-1996
AUG 08 1996

orders on back.

Butch
D DATE 7-29-96 INIT. JMT
GTH SURFACE PLANNED
ERVE PIT STATUS- REMOVE FLUID
er salt sect. bbls. when done
HOLED AHEAD? Y N SIZE HOLE
RFACE PIPE 8 3/8" @ 402 CONDUCTOR
YDRITE T- B- ELEVATION
4080' FORMATION prof 4056-61
PIPE 8 3/8" @ 4006 ALT II DONE
Bottom Plug @ 25 SX Ft. W/ 200# Halls
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1419 Ft. W/ 25 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ 130' Ft. W/ SX
Bottom Surface @ 432 Ft. W/ SX
40' Plug @ 40 Ft. W/ 10 SX
HOLE CIRC/W SX MOUSE HOLE W/ SX
TER WELL SX (Irr. Well Pond)
Hauling
EHNICIAN K.S. DATE 8/5/96
PE OF CEMENT 60/40 per 6" gpd
ARTING TIME 10:00 (AM/PM) DATE 8/6/96
MPLETION TIME 12:00 (AM/PM) DATE 8/6/96
MENT COMPANY Allied