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6-17

164

API NUMBER 15- 135-23,579-00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

NW NW NE, SEC. 35, T 16 S, R 22 W/E

4950 feet from S section line

2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5146

Lease Name Ummel Trust Well # 2

Operator: Rains & Williamson Oil Co., Inc.  
Name

County Ness 143.00

Address 220 W. Douglas, Ste. 435

Well Total Depth 4400 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 270

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Mallard JV Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 11 p.m. Day: 16 Month: 6 Year: 19 91

Plugging proposal received from Julie

(company name) Mallard JV Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1707-44'  
1st plug at 1760' with 50 sx cement, 2nd plug at 1150' with 80 sx cement,  
3rd plug at 600' with 30 sx cement, 4th plug at 300' with 50 sx cement,  
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,  
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 1 a.m. Day: 17 Month: 6 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1760' with 50 sx cement,

2nd plug at 1150' with 80 sx cement,

3rd plug at 600' with 30 sx cement,

4th plug at 300' with 50 sx cement, 5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED (Do not observe this plugging.)

DATE 7-18-91

Signed [Signature] (TECHNICIAN)

INV. NO. 32298

RECEIVED  
STATE CORPORATION COMMISSION  
06-24-1991  
JUN 24 1991  
CONSERVATION DIVISION  
Wichita, Kansas

EFFECTIVE DATE: 6-4-91

FORM MUST BE TYPED

FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL

15135-23579-00-00

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 12 91  
month day year

NW NW NE Sec 35 Twp 16S S, Rg 22 East  
West

OPERATOR: License # 5146  
Name: Rains & Williamson Oil Co., Inc.  
Address: 220 West Douglas, Suite 435  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Juanita Green  
Phone: (316) 265-9686

4950  
2310 feet from South line of Section  
feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 4958  
Name: Mallard JV, Inc.

County: Ness  
Lease Name: UMMEL TRUST Well #: 2  
Field Name: Brownell Trust

is this a Prorated Field? yes  no  
Target Formation(s): Cherokee Sand  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 2397 GL feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWD  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water: 75  
Depth to bottom of usable water: 270 260  
Surface Pipe by Alternate: 1  
Length of Surface Pipe Planned to be set: 250  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4400

If OWD: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
 well  farm pond  other

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Julie  
SPUD DATE 6-12-91 INIT. AR  
LENGTH SURFACE PLANNED 250'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 1/2 @ 270 CONDUCTOR  
ANHYDRITE T- 1707 B- 1744 ELEVATION

TD	FORMATION	RAN PIPE @	DV TOOL	ALT II DONE
		SX	SX	Y N
		Arbuckle Plug @	Ft. W/	SX
		Hug./Council @	Ft. W/	SX
<u>1</u>	<u>Miss</u>	Anhydrite Base @	<u>1760</u> Ft. W/	<u>50</u> SX
<u>2</u>		1/2 Base Anhy. @	<u>1150</u> Ft. W/	<u>80</u> SX
<u>3</u>		1/2, 1/2 Plug @	<u>600</u> Ft. W/	<u>30</u> SX
<u>4</u>		Bottom Surface @	<u>300</u> Ft. W/	<u>50</u> SX
<u>5</u>		40' Plug @	<u>40</u> Ft. W/	<u>10</u> SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL SX (Irr. Well Pond)  
TECHNICIAN CA DATE 6-13-91 Hauling  
TYPE OF CEMENT 60/40 602 670 1/4 # floccs/sock  
STARTING TIME 11:00 (AM/PM) DATE 6-16-91  
COMPLETION TIME 1:00 (AM/PM) DATE 6-17-91  
CEMENT COMPANY Allied