To:	ı 060079	6-17 API NUMBER 15-	135-23 , 579 <i>-</i> (00-00
CONSERVAT	PORATION COMMISSION ION DIVISION - PLUGGING SECTION ADD DERBY BUILDING	NW NW NE , SEC.		
•••	KANSAS 67202	4950	feet from	S section line
TECHNICIA	N'S PLUGGING REPORT	2310	feet from	E section line
Operator	License / 5146	Lease Name Umme	el Trust Well	. 2
Operator:	Rains & Williamson Oil Co., Inc.	County Ness		143.00
Name& Address	220 W. Douglas, Ste. 435	Well Total Dept	h4400	feet
	Wichita, KS 67202	Conductor Pipe:	Size	_feet
		Surface Casing:	Size 8 5/8 f	eet 270
Abandoned	Oll Well Gas Well	_ Input Well	SWD Well	D&A X
	l as hereinafter indicated			
Plugging	Contractor Mallard JV Inc.		License Numbe	4958 r
Address	P.O. Box 1009, McPherson, KS 674	60		
Company t	o plug at: Hour: 11 p.m. Day:	16 Month:	6 Ye	ar:19 ⁹¹
Plugging	proposal received from Julie			
(company	name) Matlard JV Inc.		(phone)	316-241-4640
were: to	fill hole with heavy mud and spot	cement through dri	11 pipe Anhyo	lrite 1707-44'
1st plug	at 1760' with 50 sx cement, 2nd p	lug at 1150' with 8	30 sx cement,	
3rd plug	at 600' with 30 sx cement, 4th pl	ug at 300' with 50	sx cement,	
5th plug	at 40' with 10 sx cement, 6th plu	g to circulate rath	nole with 15 s	cement,
7th plug	to circulate mousehole with 10 sx	cement.		
	Plugging Propo	sal Received by	Case Morris	
Blussins	Onemations attacked by Assats. At		(TECHNI	17.
	Operations attended by Agent?: All s Completed: Hour: $\frac{1}{a}$ a.m. Day:		Non	91
	UGGING REPORT 1st plug at 1760' w		Ye.	ar:19
	at 1150' with 80 sx cement,	Ten 50 SA Cement,	R	ECEIVED
3rd plug	at 600' with 30 sx cement,		• •	a-211-100
·	at 300' with 50 sx cement, 5th pl	ug at 40' with 10 s	ex cement, JU	V24 1991
6th plug	to circulate rathole with 15 sx ce	ment,		RVATION DIVISION chita, Kansas
7th plug	to circulate mousehole with 10 sx	cement.		
Remarks:	Used 60/40 Pozmix 6% gel 4# flosea			
IN AN ANDREW	(if additional description is	necessary, use BAC	of this form.	,)
N.A.O.	of not pobserve this plugging.	Slaned Com	m >	(

DATE 7-18-91 INV. NO 32298 Igned (TECHNICIAN)

	annually was					· ·
	· · · · · · · · · · · · · · · · · · ·			•		
r ^{is}	FORM MUST BE TYPED	EDATE: 6-	1-91			10-00
	5 FORM C-1 4/90		State of 1		23.579	FORM MUST BE SIGNED
•	,	Muct be essented	NOTICE OF INTENT	ION TO DRILL	21/211	ALL BLANKS MUST BE FILLE
	c	nust be approved	by the K.C.C. five (5) days prior to comme	ncing well	TO THE PERSON OF PERSON
	Expected Spud Date	12	91	NW NW NE	35	160 22 Eas!
	month	day	year	Se	ec Twp .	16S 22 East
	514	·	/ /	4950		
	OPERATOR: License #	_		2310	···· feet fr	om South line of Section
	Name: Rains & V	Villiamson Oil	.CoInc	(Note: Locato uni	feet fr	om East line of Section
	Address:440 VYEST	Douglas Suit	A 1125	(moter cocate wet	t on Section	Plat on Reverse Side)
	Gity/State/Zip:ii[C]][[ld Kansas K	7707	County:Ness	_	. /
	Contact Person: Juanj Phone:	ነዱ. ዓርደቂቢ 265-0686	••••••	Lease Name: UMMEI	TRUST	Well #:2.
		AVP. TODOD	•••••	LIELO Mame: CT.O.M.U	ellir.ust.	i. 1/ /
	CONTRACTOR: License #: .49	958	./	is this a Prorated F	ield?	ves X no
	Name: Mallard 1	/Inc.		Target Formation(s):	Cherok	tee Sand
			••••••	Nearest lease or uni Ground Surface Eleva	t boundacy;	330
	Well Drilled For:	Well Class: T	Ype Equipment:			
	X			Domestic well within	330 feet:	yes .X. no.
	Oil Inj Gas Storage	X Infield .	X Mud Rotary .	Municipal well within Depth to bottom of fr	one mile:	yes no /
	Gas Storage OWWO Disposal	· · · Pool Ext	Air Rotary	Depth to bottom of us	COU MOTEL	
	Seismic; # of Holes	Wildcat	Cable	Surface Pipe by Alter	nate:	1 X 3
				Length of Surface Pip	e Planned to	be set. 250
	If OWNO: old well information	n as follows:		Length of Conductor p	ipe required:	N/A
	Operator:	•••••••	******	Projected Total Depth Formation at Total De	Mice	44001
	Well Name:		•••••	Water Source for Dril	ling Operation	issippiaii
	Comp. Date:	. Old Total Depth	····· /		well	X. farm pond other
!	Directional, Deviated or Hori	ZONTAL Wellhores	X	DWR Permit #:	• • • • • • • • • • • • • • • •	
	If yes, total depth location:	***************************************	yes no	Will Cores Be Taken?:		yes .X. no
				in yes, proposed zone:	: `	
			AFFIDAVIT		•	
1	The undersigned hereby affirms et. seq.	that the drilling	. Completion and ave			
	et. seq.	,	y compression and ever	itual plugging of this	well will comp	oly with K.S.A. 55-101,
		DONE		,	***************	
	d' !		SX S	* * * .	, ~	# florele 15 celt 6-16-91 E 6-17-91
	LINED	•		SX SX SX SX		5 - 5
	, III	ALT II	000000000000000000000000000000000000000	0 0 0 0		5
_			0 0	18 @ _600 Ft. W/ 3C 10	Pond Hauling	3
		AI.			Po	1 12
	CIE	5 1	X X X	W W X	ng J	H 6 H
	INIT. M. 2.5°C FLUID when done SIZE HOLE CONDUCTOR HIEVATIO	SX	五七. 五七. 五七.		Irr. Well He	IE OATH
	N SI LEG	FORMATION MiSS. DV TOOL	五七. 五七. 五七.	Ft. Ft. HOI] (TA.
	احتا	1 2	1 1 11 1	日 日	(Irr. Well_DATE_G_	60/40 (02 672) 1.00 (AM/PH) D 1.00 (AM/PH)
	, AE 17	ION An	0961		اق	9 2 1
	ANED REMOV Bls. N 272 N B- / 7444	_ E	0211	600 40 40	· E	
7	ANNED - S- REMO bbls. N N N N N N N N N N N N N N N N N N N	NO A			rr AT	A A
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	ACE ST ect AD	(e)	0 3 4 4	, , , , , , , , , , , , , , , , , , ,		
	RFACE T ST sect		Kle Jou it.	./2 Su ug)	ENT TE TIME
	CE C- SURFACE PL. PIT STATUS It sect. AHEAD? Y PIPE \$\$\tilde{S}_{\tilde{D}}^{\tilde{D}}\$ E T- 727		/Cou /drite Base	1/2 om Su Plug CIRC//	7 - · ·	FIME TIME IFANY
	SURFACE PLANNED E PIT STATUS- REN Salt sect. bbls. ED AHEAD? Y N E PIPE \$50 0 22 ITE T- 707 B- 7	400 TE @	Ebuckle Lg./Cou hydrit. Base	2, 1/2 ttom Su 'Plug E CIRC/	ELL	CEMENT TIME ON TIME
	TH SURFACE TH SURFACE RVE PIT ST r salt sect JLED AHEAD ACE PIPE \$ NRITE T- (7)	4400 JPE @	Arbuckle Flug Hug./Council Anhydrite Base 1/2 Base Anyh.	1/2, 1/2 Bottom Su 40' Plug	WELL	NG TIME TION TIME COMPANY
	UD DATE	Д.		1/2, Bottc 40' F	R WELL	OF CEMENT TING TIME LETION TIME NT COMPANY
	SPUD DATE	Д.			TER WELL	PE OF CEMENT ARTING TIME MPLETION TIME TENT COMPANY
	SPUD DATE C- 12/5/ LENGTH SURFACE PLANNED RESERVE PIT STATUS- REMOVE after salt sect. bbls. RATHOLED AHEAD? Y N SURFACE PIPE \$5 0 272 ANHYDRITE T- 7277 B- 7744	TD $\frac{4400}{\text{RAN PIPE}}$		H	WATER WELL	TYPE OF CEMENT 60/40 (02 670 /4 4 flower 1) STARTING TIME 11 : 00 (AM/PM) DATE 6-16-91 COMPLETION TIME 1: 00 (AM/PM) DATE 6-17-91 CEMENT COMPANY Alich

Pusher