

1 070004

6-1

To: STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-135-24,005-00-00
NW NE SW, SEC. 24, T 16 S, R 22 W XX
2310 feet from S section line
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6040
Operator: Bankoff Oil Company
Name & Address: P.O. Box 700657
Tulsa, OK 74170-0657

Lease Name Ryan Well # 2
County Ness 142.58
Well Total Depth 4387 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 235

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Co., Inc. License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 9 a.m. Day: 1 Month: 6 Year: 19 97

Plugging proposal received from Rich Wheeler

(company name) Duke Drilling Co., Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2356'
Anhydrite 1677-1711'

1st plug at 1720' with 50 sx cement, 2nd plug at 900' with 80 sx cement,

3rd plug at 270' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Scott Alberg
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10:45 a.m. Day: 1 Month: 6 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 1720' with 50 sx cement,

2nd plug at 900' with 80 sx cement,

3rd plug at 270' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

INVOICED

DATE JUN 12 1997

INV. NO. 48325

6-1 **AUG 21 1997**

Signed Steve Dumont
(TECHNICIAN)

RECEIVED
KALISAS CORP COMM
1997 JUN -5 P 1:08

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 5-24-97

State of Kansas 15-135-24,005-00-00

FORM MUST BE TYPED

DISTRICT # 1
SCA7... Yes... No

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 5/21/97
month day year

Spot NW NE SW Sec 24 Twp 16S Rg 22W East West

OPERATOR: License # 6040
Name: BANKOFF OIL COMPANY
Address: P.O. Box 700657
City/State/Zip: Tulsa, Oklahoma 74170-0657
Contact Person: Julius Bankoff
Phone: 918/742-0450

2310 feet from South / ~~North~~ line of Section
3630 feet from East / ~~West~~ line of Section
IS SECTION X REGULAR REGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO., INC.

County: Ness
Lease Name: RYAN Well #: 2

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWD Disposal Wildcat Cable
 Seismic; # of Holes Other
If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Is this a Prorated/Spaced Field? yes no

Target Formation(s): LANS. Miss.

Nearest lease or unit boundary: 2310'

Ground Surface Elevation: 2375 EST feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 650' 900 PERMIAN

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 220'

Length of Conductor pipe required: N/A

Projected Total Depth: 4400'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 well farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken?: yes no

If yes, proposed zone: _____

220' Alt. II Req

Exp. 11/19/97

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 20-2-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of wells.

Pusher Rich
SPUD DATE 5-24-97 INIT. MM
LENGTH SURFACE PLANNED 220'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 235 @ 8 5/8 CONDUCTOR
ANHYDRITE T-1677 B-1711 ELEVATION 2356
TD 4387 FORMATION MISS
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ ? Ft. W/ 40 SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1720 Ft. W/ 50 SX
1/2 Base Anyh. @ 900 Ft. W/ 80 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 270 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond)
Hauling
TECHNICIAN SA DATE 5-30-97
TYPE OF CEMENT 60/40 6% cc 1/4" FS
STARTING TIME 9:00 (AM/PM) DATE 6-1-97
COMPLETION TIME 10:45 (AM/PM) DATE 6-1-97
CEMENT COMPANY Ac-Lum

RECEIVED
KANSAS CORP COMM
JUN 5 P 1:08
06-05-1997