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FEB 2 1987

API NUMBER 15-135-23,094-00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

140'S NW NW SW SEC. 24, T 16 S, R 22 W/E  
2170 feet from S section line  
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3156

Lease Name Ryan Well # A-1

Operator: Alligator-19 Oil Company  
Name & Address 215 East 5th  
Hays, KS 67601

County Ness 141.86  
Well Total Depth 4365 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 215

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Dreiling Oil, Inc. License Number 5145

Address RR 1, Box 1000, Victoria, KS 67671

Company to plug at: Hour: 8 P.m. Day: 1 Month: 2 Year: 19 87

Plugging proposal received from Ron Nelson

(company name) Alligator-19 Oil Company (phone) 913-628-3449

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1678-1714'  
Elevation 2356'  
1st plug at Base Anhydrite with 50 sx cement, 2nd plug at Base Cheyenne with 75 sx cement,  
3rd plug at 30' below base of surface pipe with 40 sx cement, 4th plug at 40' with 10  
sx cement, 5th plug to circulate rathole with 15 sx cement, 6th plug to circulate mousehole  
with 10 sx cement.

Plugging Proposal Received by Dan Goodrow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 12 a.m. Day: 2 Month: 2 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 1710' with 50 sx cement,  
2nd plug at 950' with 75 sx cement,  
3rd plug at 200' with 40 sx cement,  
4th plug at 40-0' on solid bridge with 10 sx cement,  
5th plug to circulate rathole with 10 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

**INVOICED** (did not observe with plugging.)

DATE 2-3-87 FEB 3 1987

Signed Dan Goodrow  
(TECHNICIAN)

INV. NO. 16064 CONSERVATION DIVISION  
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

Starting Date JANUARY 25 1987 (see rules on reverse side)

API Number 15-135-23,094-00-00

OPERATOR: License # 03156 140'S NW. NW. SW. Sec. 24 Twp. 16. S, Rg. 22 X West
Name ALLIGATOR-19 OIL Co.
Address 215 E. 5th 2170 Ft. from South Line of Section
City/State/Zip HAYS, KANSAS 67601 4950 Ft. from East Line of Section

Contact Person: RON NELSON
Phone: 913-628-3449
Nearest lease or unit boundary line 339 feet
County: NESS

CONTRACTOR: License # 5145
Name: DREILING OIL INC.
City/State: VICTORIA, KANSAS 67671
Lease Name: RYAN Well # A-1
Ground surface elevation 2356 feet MSL

Well Drilled For: X Oil SWD Infield X Mud Rotary
Gas Inj X Pool Ext. Air Rotary
OWWO Expl Wildcat Cable
Municipal well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 400±
Depth to bottom of usable water: 700

If OWWO: old well info as follows:
Operator:
Well Name:
Comp Date: Old Total Depth:
Surface pipe by Alternate: 1 X
Surface pipe planned to be set: 240
Conductor pipe required: NONE
Projected Total Depth: 4400 feet
Formation: MISSISSIPPI

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date: 1-15-87 Signature of Operator or Agent: Ron Tolson Title: PARTNER

For KCC Use:
Conductor Pipe Required: feet; Minimum Surface Pipe Required: 200 feet per Alt. 1 2
This Authorization Expires: 7-16-87 Approved By: 1-16-87

140'S NW. NW SW Sec. 24 Twp. 16 S, Rg. 22 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 4 columns: Plug #, Description, Depth, and Spacing. Includes entries for 1st plug @ 170 BASE ANHYDRITE, 2nd plug @ 30' BELOW BASE SURF, etc.

Vertical list of well details: PUSHED Ron Nelson of Alligator 1987, TD 4365 FORMATION, SURFACE PIPE 8 5/8 @ 215, ANHYDRITE 1714 ELEVATION 2356, STARTING TIME & DATE 2-1-87 8:00 PM, COMPLETION TIME & DATE 2-1-87 12:00 AM, 1st PLUG @ 1710 FT. W/ 50 SX, 2nd PLUG @ 950 FT. W/ 75 SX, 3rd PLUG @ 200 FT. W/ 40 SX, 4th PLUG @ 40-0 on 5/8" Outer W/ 10 SX, RAT HOLE CIRCULATED W/ 10 SX, MOUSE HOLE CIRCULATED W/ 10 SX, WATER WELL PLUGGED W/ SX, CEMENT COMPANY Allied 60/40 w/ 6" pipe, TECHNICIAN Dan

RECEIVED STATE CORPORATION COMMISSION 02-03-1987 FEB 3 1987 CONSERVATION DIVISION Wichita, Kansas