

1 070885

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

12-3  
API NUMBER 15-135-23,529 -00-00  
75' S & 20' E  
SW NE NE, SEC. 24, T 16 S, R 22 W/E

TECHNICIAN'S PLUGGING REPORT

4215 feet from S section line  
970 feet from E section line

Operator License # 6040

Lease Name Pfaff Well # 1

Operator: Bankoff Oil Company

County Ness 141.37

Name & Address 100 S. Market, #203A

Well Total Depth 4350 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 280

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Abercrombie Drilling License Number 5422

Address 801 Union Center Bldg., Wichita, KS 67202

Company to plug at: Hour: 12:05 p.m. Day: 3 Month: 12 Year: 19 90

Plugging proposal received from Tony Martin

(company name) Abercrombie Drilling (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1652-90' Elevation 2336'

1st plug at 1700' with 50 sx cement, 2nd plug at 950' with 50 sx cement,  
3rd plug at 500' with 50 sx cement, 4th plug at 300' with 50 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 2:30 p.m. Day: 3 Month: 12 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1700' with 50 sx cement,

2nd plug at 950' with 50 sx cement,  
3rd plug at 500' with 50 sx cement,  
4th plug at 300' with 50 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# flo Seal by Allied.

(If additional description is necessary, use BACK of this report to observe this plugging.

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 10 1990  
12-10-1990  
CONSERVATION DIVISION  
Wichita, Kansas

INVOICED

DATE 1-7-91

Signed Dan Jordan (TECHNICIAN)

INV. NO. 30362

EFFECTIVE DATE: 11-19-90

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

15 135-23,529-00-00

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 28 90  
month day year

75 S 20 E  
SW NE NE Sec 24 Twp 16 S, Rg 22 East  
West

OPERATOR: License # 6040  
Name: Bankoff Oil Company  
Address: 100 S. Market, #203 A  
City/State/Zip: Wichita, KS 67202  
Contact Person: Frank S. Mize  
Phone: 316-262-2784

4215' feet from South line of Section  
970' feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5422  
Name: Apercrombie Drilling

County: Ness  
Lease Name: Pfaff Well #: 1  
Field Name: UNNAMED  
Is this a Prorated Field? yes  no  
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 970'  
Ground Surface Elevation: 2332 feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Domestic well within 330 feet: yes  no  
Municipal well within one mile: yes  no  
Depth to bottom of fresh water: 75'  
Depth to bottom of usable water: 750'  
Surface Pipe by Alternate: 1  2   
Length of Surface Pipe Planned to be set: 260'  
Length of Conductor pipe required: 0  
Projected Total Depth: 4400'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well  ... farm pond ... other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

DWR Permit #: contractor will file  
Will Cores Be Taken?: yes  no  
if yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no  
if yes, total depth location: \_\_\_\_\_

AFFIDAVIT

250' Alt. II Req.

Exp. 5/14/91

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

529

Pusher Tony Martin  
SPUD DATE 11-26-90 INIT. SM  
LENGTH SURFACE PLANNED 260'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 3/8" 280' CONDUCTOR  
ANHYDRITE T- 1652 B- 1690 ELEVATION

T.D.	FORMATION	RAN PIPE @	DV TOOL	ALT II DONE
		SX	SX	Y N
	Arbuckle Plug @		Ft. W/	SX
	Hug./Council @		Ft. W/	SX
<u>1</u>	Anhydrite Base @	<u>1700</u>	Ft. W/	<u>50</u> SX
<u>2</u>	1/2 Base Anhy. @	<u>950</u>	Ft. W/	<u>50</u> SX
<u>3</u>	1/2, 1/2 Plug @	<u>500</u>	Ft. W/	<u>50</u> SX
<u>4</u>	Bottom Surface @	<u>300</u>	Ft. W/	<u>50</u> SX
<u>5</u>	40' Plug @	<u>40</u>	Ft. W/	<u>10</u> SX

RAT HOLE CIP @ \_\_\_\_\_ MOUSE HOLE W/ \_\_\_\_\_ SX  
WATER WELL \_\_\_\_\_ Well \_\_\_\_\_ Pond \_\_\_\_\_  
TECHNICIAN D DATE 12-1-90 Hauling  
TYPE OF CEMENT 60/90 per 14 FS

RECEIVED  
STATE CORPORATION COMMISSION  
DEPT. OF CONSERVATION  
Wichita, Kansas  
DEC 10 1990

STARTING TIME \_\_\_\_\_ (AM/PM) DATE \_\_\_\_\_  
COMPLETION TIME \_\_\_\_\_ (AM/PM) DATE \_\_\_\_\_  
CEMENT COMPANY \_\_\_\_\_