

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST 15 051 23981 00 00

OPERATOR Liberty Enterprises LOCATION OF WELL 1650 FSL  
330 FEL

LEASE Kraus OF SEC. 26 T 13 R 20

WELL NO. A 8 COUNTY Ellis

FIELD \_\_\_\_\_ PRODUCING FORMATION Art

Date Taken Sept 14 - 84 Date Effective \_\_\_\_\_

Well Depth 3781 Top Prod. Form 3759 Perfs 3759-69-3772-7

Casing: Size 5 1/2 Wt. \_\_\_\_\_ Depth 3779 Acid \_\_\_\_\_

Tubing: Size 2 3/8 Depth of Perfs 3766 Gravity 36.6

Pump: Type Insert Bore 1 1/2 Purchaser Kaw

Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field \_\_\_\_\_ Special \_\_\_\_\_

Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED \_\_\_\_\_ HOURS

SHUT IN \_\_\_\_\_ HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 8 MINUTES 50

GAUGES: WATER \_\_\_\_\_ INCHES 80 PERCENTAGE

OIL \_\_\_\_\_ INCHES 20 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 163

WATER PRODUCTION RATE (BARRELS PER DAY) 130.40

OIL PRODUCTION RATE (BARRELS PER DAY) 32.60 or 33 bbls PRODUCTIVITY

STROKES PER MINUTE 12

LENGTH OF STROKE 6 1/2 INCHES

REGULAR PUMPING SCHEDULE 24 HOURS PER DAY

COMMENTS \_\_\_\_\_

TO	DATE
<input checked="" type="checkbox"/> WAB	
<input checked="" type="checkbox"/> NEC	9-21-84
<input checked="" type="checkbox"/> WVM	
<input checked="" type="checkbox"/> VT	
	SECONDS
	RNB
<input checked="" type="checkbox"/> TJE	9-20-84
<input checked="" type="checkbox"/> RET.	WJW
TO	File

WITNESSES:

Arthur P. Leiker  
FOR STATE

John A. Smith  
HEAD OPERATOR

FOR OFFSET

STATE CORPORATION COMMISSION

OCT 02 1984

CONSERVATION DIVISION  
Wichita, Kansas

COPIES MAILED TO  
PARTNERS None

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15.051-23981-00-00

PRODUCTIVITY TEST  
BARREL TEST

OPERATOR Helmreich & Payne LOCATION OF WELL 1650 FSL  
330 FEL  
LEASE Kraus OF SEC. 26 T 13 R 20  
WELL NO. A 8 COUNTY Ellis  
FIELD \_\_\_\_\_ PRODUCING FORMATION \_\_\_\_\_

Date Taken Sept 14 - 1964 Date Effective \_\_\_\_\_

Well Depth 3781 Top Prod. Form 3759 Perfs 3759-69-3772-77  
Casing: Size 5 1/2 Wt. \_\_\_\_\_ Depth 3779 Acid \_\_\_\_\_  
Tubing: Size 2 3/8 Depth of Perfs 3766 Gravity 36.6  
Pump: Type Insert Bore 1 1/2 Purchaser Kraus  
Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field \_\_\_\_\_ Special \_\_\_\_\_  
Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED \_\_\_\_\_ HOURS

SHUT IN \_\_\_\_\_ HOURS

DURATION-OF-TEST \_\_\_\_\_ HOURS 8 MINUTES 50 SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES 80 PERCENTAGE

OIL \_\_\_\_\_ INCHES 20 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 163

WATER PRODUCTION RATE (BARRELS PER DAY) 130.40

OIL PRODUCTION RATE (BARRELS PER DAY) 32.60 OR 33 lbs PRODUCTIVITY

STROKES PER MINUTE 12

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

WITNESSES:

Albert P. Leiker  
FOR STATE

FOR OPERATOR

RECEIVED  
STATE CORPORATION COMMISSION

OCT 02 1964

CONSERVATION DIVISION  
Wichita, Kansas

FOR OFFSET