

15-171-20275-00-01

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: Initial		Annual	Workover	Reclassification	TEST DATE:	
Company: Round Table Investment Group			Lease: Sharpe		Well No.: 1	
County: Scott	Location: SE SE SE		Section: 2	Township: 18	Range: 33	Acres: 40
Field: Highway 83	Reservoir: Lansing "B"		Pipeline Connection: Trucked by Matador			
Completion Date: 4-10-85	Type Completion(Describe): Pumped		Plug Back T.D.: 4081'		Packer Set At:	
Production Method: Flowing		Type Fluid Production: Oil		API Gravity of Liquid/Oil: 34 API		
Casing Size: 4 1/2"	Weight: 9.5	I.D.: 4.090	Set At: 4081	Perforations: 4032	To: 4035	
Tubing Size: 2 3/8"	Weight: 2	I.D.:	Set At: 4038	Perforations: None	To:	

Pretest:				Duration Hrs.:	
Starting Date:	Time:	Ending Date:	Time:		
Test:				Duration Hrs.:	
Starting Date: 4-15-85	Time: 12:15 pm	Ending Date: 4-16-85	Time: 12:15 pm		

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size					
Casing:	Tubing:									
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.		
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Water Pretest:	225	Water	0	0	0	0	8	2	2	
Test:	210	1	15	7	210	15	7	210		10
Test:	210	2	2	1	43	3	9	81		38

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In.Water	In.Merc.	Psig or (Pd)		
Orifice Meter							
Critical Flow Prover							
Orifice Well Tester							

RECEIVED  
 STATE CORPORATION COMMISSION  
 APR 23 1985  
 CONSERVATION DIVISION  
 Wichita, Kansas

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 16 day of April 1985

For Offset Operator: Paul A. Luther For State: John C. Clive For Company: