STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT 15-171-20468-00-00 Form C-5 Revised Conservation Division TEST DATE: Workover Reclassification 8-28-30-TYPE TEST! Initial Annual Well No. Lease Company IP Location Township Acres Range 15 W Reservoir Pipeline Connection Field KOCH 红化 Type Completion(Describe) Plug Back T.D. Completion Date 7-29-94 4662 API Gravity of Liquid/Oil Type Fluid Production Production Method 25 Pumpin Gas Lift Flowing Set At I.D. Perforations To Weight Casing Size 4110 -1503 4468 K-4, I.D. Set At Perforations Weight Tubing Size 4072 41 Duration Hrs. Pretest: Time Ending Date Time Starting Date Duration Hrs. Test: Starting Date 87 Time 0,00 Time /0:00 Ending Date OIL PRODUCTION OBSERVED DATA Separator Pressure Producing Wellhead Pressure Choke Size Tubing: Casing: Bbls./In. Bbls. Tank Starting Gauge Ending Gauge Net Prod. Barrels Feet 011 Inches Inches Barrels Water Size | Number Feet Pretest: 35.0 2.04 700 234631 Test: Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range Differential: Static Pressure: Pipe Taps: Flange Taps: Run-Prover- Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Measuring Tester Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Device Orifice Meter STATE CORPORATION COMMISSION Critical Flow Prover Orifice SEP 0 7 1994 Well Tester GAS FLOW RATE CALCULATIONS (R) Flowing Temp. Deviation Wichartwsas Coeff. MCFD Meter-Prover Extension Gravity Vhw x Pm Factor (Fg) Factor (Ft) (Fb)(Fp)(OWTC) Press.(Psia)(Pm) Factor (Fpv) Factor(Fd) Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Flow Rate (R): Bbls./Day: (GOR) =per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that 1994 said report is true and correct. Executed this the day of For Offset Operator For Company For State