STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT 15-17)-20459-00 Form C-5 Revised Conservation Division Reclassification 2-27-97 Workover TYPE TEST: Initial X Annual Lease Well No. Company 3-15 Acres Range 195 33 W Pipeline Connection NCRA
Plug Back T.D. Type Completion(Describe) Completion Date 12-11-93 Type Fluid Production API Gravity of Liquid/Oil Production Method: Oil & Water Set At Per Flowing Casing Size Pumping Perforations 4748 Tubing Size 5/0H20 Pretest: Ending Date Time Starting Date Duration Hrs. Test: Ending Date 12-28-93 Time 9:30 Starting Date /2-27-93 Time 9:30 OIL PRODUCTION OBSERVED DATA Producing Wellhead Pressure Separator Pressure Choke Size Tubing: 250 Casing: // Bbls. Starting Gauge Ending Gauge Net Prod. Tank Bbls./In. Water 011 Feet Inches Barrels Feet Inches Barrels 167 Size Number Pretest: 71.81 136.94 10 200 196389 Test: Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range Differential: Pipe Taps: Flange Taps: Static Pressure: Meter-Prover-Tester Pressure | Diff. Press. Gravity | Flowing | In.Water | In.Merc. | Psig or (Pd) (hw) or (hd) | Gas (Gg) | Temp. (t) Run-Prover- Orifice Meter-Prover-Tester Pressure Measuring Device Tester Size Size STATE CTIRD RATION COMMUNISSION Orifice Meter Critical Flow Prover Orifice Well Tester Wind Kans Extension VATUGAS FLOW RATE CALCULATIONS (R) Gravity Flowing Temp. Deviation Chart Coeff. MCFD Meter-Prover Factor (Fg) Factor (Ft) (Fb)(Fp)(OWTC) Press.(Psia)(Pm) Factor (Fpv) Factor(Fd) Gas/Oil Ratio Gas Prod. MCFD Oil Prod. Cubic Ft. ow Rate (R): Bbls./Day: 71.8/ (GOR) = per The undersigned authority, on behalf of the Company, states that he is duly authorized Flow Rate (R): per Bbl. to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28 day of December 1993 For Company For Offset Operator