15-171-20465-00-01

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

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Form C-5 Revised Conservation Division Reclassification TEST DATE: -28-29-80 Workover TYPE TEST: (Initial Annual Well No. Company Range Location Township Count 100-3 SW NW SIE Pipeline Connection Field K3one Type Completion(Describe) Plug Back T.D. Packer Set At Completion Date 4211.49 7-16-99 pe Fluid Production Production Method: OLDWIN Gas Lift Weight Set At Perforations Casing Size 474 4228 1545 Tubing Size Perforations I.D. Set At Weight 23/0-42 11 Duration Hrs. Pretest: 0 Ending Date Time Time Starting Date Duration, Hrs. Test: Time Milo 1:00 Ending Date 7-29-94 Time Starting Date OIL PRODUCTION OBSERVED DATA Separator Pressure Choke Size Producing Wellhead Pressure Casing: Tubing: Net Prod. Tank Starting Gauge Ending Gauge Bbls. Bbls./In Inches Inches Barrels Water 011 Size Number Feet Barrels Feet Pretest: 202 300 2*3236* Test: Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Range Orifice Meter Connections Differential: Pipe Taps: Flange Taps: Static Pressure: Meter-Prover-Tester Pressure | Diff. Press. Gravity | Flowing | In.Water | In.Merc. | Psig or (Pd) | (hw) or (hd) | Gas (Gg) | Temp. (t) Run-Prover- Orifice Meter-Prover-Tester Pressure Measuring Tester Size Size Device Orifice Meter Critical Flow Prover Orifice · Well Tester GAS FLOW RATE CALCULATIONS (R) Flowing Temp. Deviation Chart Coeff. MCFD Meter-Prover Extension Gravity Factor (Fg) Factor (Ft) Factor(Fd) Factor (Fpv) (Fb)(Fp)(OWTC) Press.(Psia)(Pm) Vhw x Pm Gas Prod. MCFD Gas/Oil Ratio Cubic Ft. Oil Prod. Bbls./Day: 170,24 (GOR) =per Bbl. Flow Rate (R): The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that enid report is true and correct. Executed this the 2944 day of 1994 said report is true and correct. Executed this the 2944 For State For Offset Operator For Company