

15-171-20415-0001

AP

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Chief Drlg LOCATION OF WELL SE-SW-SW
 LEASE Ball washdown OF SEC. 9 T 19S R 31W
 WELL NO. 2-9 COUNTY Scott
 FIELD Graigston SW PRODUCING FORMATION K.C.
 Date Taken 1-22-93 Date Effective _____
 Well Depth 4685 Top Prod. Form 4222 Perfs 4225'-4228'
 Casing: Size 5 1/2 Wt. 15.5 Depth 4680 Acid 250gal
 Tubing: Size 2 7/8 Depth of Perfs 4225'-4228' Gravity 35
 Pump: Type Insert Bore 1 3/4 Purchaser Koch
 Well Status pumping
Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS
 DURATION OF TEST 24 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
 OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 57.20

WATER PRODUCTION RATE (BARRELS PER DAY) 43.47

OIL PRODUCTION RATE (BARRELS PER DAY) 13.72 PRODUCTIVITY

STROKES PER MINUTE 12

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
STATE CORPORATION COMMISSION

JAN 28 1993
CONSERVATION DIVISION
WICHITA, KANSAS

WITNESSES:

Dan Gordon

FOR STATE

Ray Lindquist

FOR OPERATOR

FOR OFFSET