STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

: 1	Init	ial										
	V	101	□ Annu	al ·	□ Workover		oclassifica:	tion TE	15-17-20 St date:			
Iteh	عا	Exo	location	1 To	<b>Q</b> N	Los		1		V	Vell No.	
					Sect	tion			Range @	A CWS	.crcs	
mber		#0 4080	N 402	KE S		2			31			
				Keservour(	Ma cma	L.				Gas I	ipeline Connec	
Date		Турс	of Completio	n (Describe)	20000 1000	<u>~/)</u>	<del></del>	Plus	Back T.D.		CRA Packer Se	
od:		· · · · · · · · · · · · · · · · · · ·		<u>.</u> :	<u> </u>						•	
	ig	Gas L	ift E	SP	Type Liquid	0//				API G	avity of Liquid	
5/3				LD.	Sct A	\t	Perfe	orations		To	39.6	
7/		Weight	<u>.,                                    </u>	ID			Doin		4354	4:	3 <u>58'</u>	
2/2							raid	rauons		То	· :	
			Time		13.677.677.11	_					7	
	_		Time		MMPM Endi	ng Date		·	Time	. V.	M/PM C	
	<u> </u>	8-03	Time	1:30 F	MPM Endi	ng Date	7-9	-03	/ Time	1:20 A	4	
liberd P	~~~~			OILPE				1			PIW)	
			:	Prig	Scpar	ator Pressi	nic	7.			Choke S	
<del>                                     </del>		<del></del>					Ending G		auge	No	Net API Bbls.	
Siza	;	Number	Fee	Inc	hes Ban	rcis	F∝t	Inche	s Barrels	Water	Oil	
		• .					,					
250	2	6511	'   /	1 /	" 21	71	7	2	1421	2 0	1210	
									775.61	1	121.9	
				GAS PR	CODUCTION	OBSER VI	FD DATA					
<u>Connœti</u>	<u>ons</u> (				Orific	c Meter Re						
				····		ential:			Static Pres	sure:		
			Mctcr-Pro	vcr-Tester P	Pressure '				Diff. Press.	Gas	Flowing	
			In. Water	In. Merc.	Psig or (P.)	%CO.	). H Spen		(h,,) or (h,)	Gravity	Temp. (t)	
				<del>                                     </del>	7	7.002	турр	-		(G <sub>e</sub> )		
				1	] <i>,</i> "							
				,			<del>- </del> -					
				1							ļ.	
				1			<b>-</b>		· · · · ·	·-···		
	···		<del>-  , -</del>	GAS FLO	OW RATE CA	LCULAT	IONS (R)	<u>-</u>				
D				Press.	Gravity ]	Factor	Flowing	Temp.	Deviation	n (	gr. Rt. Chart	
(F.) (F <sub>1</sub> ) P		-85. (Гын)(1		/		)	Factor (F <sub>1</sub> )				Factor (F <sub>4</sub> )	
				D <sub>w</sub> P <sub>pt</sub>				<del></del>				
		· · · · · · · · · · · · · · · · · · ·						*				
$\overline{}$		·				T		<del></del>				
Prod. MCFD Rate (R):				Oil Prod.		7/	Gas/Oil Ratio		<u> </u>	<u> </u>	Cubic Fe	
											per B	
ndernigne	od au	thority, on	bchalf of the	Company,	states that he is	s duly auth	orized to a	nake the	Lbave most	d that he her	baard-dC	
wour, at	ia m	er seriq tebo	rt is truc and	i correct. Ex	cocuted this	9	da	y of	-Jul	Tanu no nasa u	knowledge of	
				4		, ,						
				1.	na				M	1		
	Deconnection of the state of th	Date  Oute  Oute  Oute  Oute  Pumping  Size  Prig  Stock  Size  Connections (  Entry  Size  D  Metersigned au	mber  Oate Type of the description of the descripti	Location mber  Oate Type of Completion of the Pumping Gas Lift E Weight    Time    7-8-03 Time    Weight    Time    7-8-03 Time    Onnections (Yes/No)   Flange Taps:  Entry Orifice   Size    Entry Size    Meter-Prover    Fress. (Psia)(Psia)    D    Meter-Prover    Press. (Psia)(Psia)    Addresigned authority on behalf of the side of the sid	Location  Reservoir(  Pumping Gas Lift ESP  Weight ID.  Time  7-8-03 Time / 30 A  OIL PF  Illhead Pressure Psig Tubing: Paig  Stock Tank Starting  Size Number Feet Inc  250 6511 / /  Flange Taps:  Entry Orifice Meter-Prover-Tester P  Size Size In. Water In. Merc.  GAS FIA  GAS FIA  GAS FIA  Oil Prod.  Bills / Page A  Oil Prod.  Bills / Page A	Location Section Reservoir(s)  Material Type of Completion (Describe)  Material Type of Completion (Describe)  Material Type of Completion (Describe)  Material Type Liquid  Pumping Gas Lift ESP  Weight ID. Sett.  15.5 4(6.2)  Weight ID. Sett.  Time AM/PM Endian OIL PRODUCTION  COLL PRODUCTION  Seps.  Prig Tubing: Prig  Stock Tank Starting Gauge  Size Number Feet Inches Bare  Size Number Feet Inches Bare  Connections (Yes/No)  Flange Taps: Orifice Differ  Entry Orifice Meter-Prover-Tester Pressure  Size Size In. Water In. Merc. Prig or (P.)  Meter-Prover Press.  GAS FLOW RATE CA  Consecution (Press. (Pria) (P.)  Consecution (P.)  Oil Prod.  Bols Day: 121.6	Totalic Explication In Section  Type of Completion (Describe)  Margade  Type of Completion (Describe)  Margade  Type Liquid  Pumping Gas Lift ESP  Weight ID. Set At  1577  Time AM/FM Ending Date  OIL PRODUCTION OBSERV  Separator Press  Peig Tubing: Paig  Stock Tank Starting Gauge  Size Number Feet Inches Barrels  Size Number Feet Inches Barrels  GAS PRODUCTION OBSERV  Connections (Yes/No)  Flange Taps:  Differential:  Entry Orifice Meter-Prover-Tester Pressure  Size Size In. Water In. Mere. Psig or (P.) %CO.  GAS FLOW RATE CALCULAT  D Meter-Prover Press. Gravity Factor  Fress. (Psis)(P.)  Oil Prod.  Bols/Day: /2/.9/  Metersigned authority on behelf of the Communication of the Communic	Location Section Tow Reservoir(s)  Macmale O  Type of Completion (Describe)  Macmale O  Date Type of Completion (Describe)  Macmale O  Type of Completion (Describe)  Macmale O  Date Type Liquid  Performance O  Type Liquid  Performance O  Date Type Liquid  Performance O  Dat	Location   Soction   Township   Socion   Township   Township   Socion   Township   To	Tentric Explication, Jan. Rings Township Section Township Range of the Notice of the N	AFIGURATION OF STATE Prings Tubing:  Paig Tu	