

PRODUCTIVITY TEST
BARREL TEST

15-171-20505-00-00

OPERATOR Wabash Energy Coop. LOCATION OF WELL 800' FSL 330' FWL
 LEASE Stockett OF SEC. 31 T 17 S R 31 W
 WELL NO. 9 COUNTY Scott
 FIELD _____ PRODUCING FORMATION Cherokee
 Date Taken 10-22-97 Date Effective 10-22-97
 Well Depth 4670' Top Prod. Form _____ Perfs 4542' to 46'
 Casing: Size 5 1/2 Wt. 14 # Depth 4666' Acid yes
 Tubing: Size 2 3/8 Depth of Perfs 4600' Gravity _____
 Pump: Type Insect Bore 2" x 1 1/2 x 12' Purchaser Texaco
 Well Status Pumping
 Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS

5 gal bucket test

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 4 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 43 bbl

WATER PRODUCTION RATE (BARRELS PER DAY) 40% 17.20 bbl

OIL PRODUCTION RATE (BARRELS PER DAY) 60% 25.80 bbl PRODUCTIVITY

STROKES PER MINUTE 9

LENGTH OF STROKE 64" INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS Initial Test

WITNESSES:

Kevin D. Shute

K JD

FOR STATE

FOR OPERATOR

FOR OFFSET