

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15.101-21396-0000

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Energy-Exploration, Inc. LOCATION OF WELL NE, SE, NE
 LEASE Gill OF SEC. 35 T 16 R 29 W
 WELL NO. 1 COUNTY Lane
 FIELD Terwilliger Northwest PRODUCING FORMATION LKC
 Date Taken 10-27-88 Date Effective NOV 1 1988
 Well Depth 4630TD, 4318 PB Top Prod. Form --- Perfs 4278'-81"
 Casing: Size 4 1/2" Wt. --- Depth 4518' Acid yes
 Tubing: Size 2 3/8" Depth of Perfs 4310' Gravity 36.4
 Pump: Type Insert Bore 1 1/2" Purchaser Koch
 Well Status Pumping
 Pumping, flowing, etc.

TEST DATA

Permanent --- Field --- Special ---
 Flowing --- Swabbing --- Pumping ---

STATUS BEFORE TEST:

PRODUCED 14.5 HOURS

SHUT IN 9.5 HOURS

DURATION OF TEST 24 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER --- INCHES --- PERCENTAGE

OIL --- INCHES --- PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 33.7

WATER PRODUCTION RATE (BARRELS PER DAY) 22

OIL PRODUCTION RATE (BARRELS PER DAY) 11.5 PRODUCTIVITY

STROKES PER MINUTE 10

LENGTH OF STROKE 54" INCHES

REGULAR PRODUCING SCHEDULE 14.5 HOURS PER DAY.

COMMENTS.

RECEIVED
STATE CORPORATION COMMISSION

NOV 1 1988

CONSERVATION DIVISION
Wichita Kansas

WITNESSES:

Dan Jordan

Myron [Signature]

FOR STATE

FOR OPERATOR

FOR OFFSET