STATE OF KANSAS
STATE CORPORATION COMMISSION
Giv All Information Completely

Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD 15.0000

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging of formations.

800 Bitting Building Wichita, Kansas NORTH			O	8 31	Twp. 11 Rg	. 17 (zr) W (12
NORTH	Location as "NE1	4NW14SW14	" or footage fro	m lines C W	/2 NW/4 SE/	4
	Location as "NE4NW4SW4" or footage from lines C W/2 NW/4 SE/4 Lease Owner Republic Natural Gas Company					
						Well No2
	Date well comple	ted June	29	••••••••••••••••••••••••••••••••••••••		19.40
	Application for pl	ugging filed	March I.	L		19.49
	Application for p	lugging appro	ved Plance	u 12		19.49 19.49
0						19.49
	Reason for aband	onment of w	ell or producing	formation 0	il depleted	10
	1000001101 00011					
	If a producing we	ell is abandon	ed, date of last	production	January 16	19.4
	Was permission of	btained from	the Conservat	ion Division or	its agents before	re plugging was con
Locate well correctly on above Section Plat	menced? Ye	6				
me of Conservation Agent who sup	ervised plugging of this	wellRee	ves			
oducing formationArbuckle			Bottom		Total Depth of	WellFe
ow depth and thickness of all water,						CASING RECORD
DIL, GAS OR WATER RECORDS	8					ASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
ansing-Kansas City	Dry	3367		9 5/8	1085	None
rbuckle	0il & Water	3657	3663	7	3658	9501
				5 2	722	None
						ļ
			1		1	
			1		1	<u> </u>
				•••••	-	
775' to 250' Heavy 1 250' to 190' Cement 190' to 25' Heavy 1 25' to Surface Cement	- 20 sacks mud					
5/8 surface casing ce	mented w/ 500 s	acks and	not pulle	d		
5/8 surface casing ce	mented w/ 500 s	acks and	not pulle	d		
5/8 surface casing ce	mented w/ 500 s	acks and	not pulle	d.		
	mented w/ 500 s					
	(If additional desc	ription is necessa	ary, use BACK of	this sheet)		
Correspondence regarding this we	(If additional descent of the control of the contro	ription is necesse	ary, use BACK of Lic Natura	this sheet). 1 Gas Comp	any, c/o H.	
Correspondence regarding this we dress Box 126, Ellinw	(If additional descent should be addressed tood, Kansas	ription is necesse	ary, use BACK of Lic Natura	this sheet). 1 Gas Comp	any, c/o H.	
Correspondence regarding this we dress Box 126, Ellinw	(If additional descent should be addressed tood, Kansas, COUNT,	ription is necesse O. Republ	ary, use BACK of Lic Natura	this sheet).	any, c/o H.	E. Wolfe
Correspondence regarding this we dress Box 126, Ellinw ATE OF Kansas Paul H. You	(If additional descent of the cool, Kansas Count of the c	ription is necessa O. Republ	ary, use BACK of lic Natura arton mployee of own	this sheet) 1 Gas Comp	any, c/o H.	E. Wolfe
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Hadley #2 Log C W/2 NW/4 SE/4 Section 31-11-17 Ellis County, Kansas

0 - 80	Surface Clay	Commenced:	
80 - 410	Blue Shale	Completed:	6–29–40
410 - 505	Shale	·	
505 - 545	Sand	Casing Reco	ord:
545 - 690	Shale	Set 1085' c	of 9 $5/8$ " smls. line
690 - 750	Sand	pipe and ce	mented w/ 500 sacks
750 - 885	Shale	cement.	•
885 - 995	Sand		of 7" OD casing and
995 - 1015	Blue Shale		150 sacks cement.
1015 - 1112	Shale	.,	
1112 - 1354	Red Bed		
1354 - 1395	Anhydrite		
1395 - 1607	Red Shale		
1607 - 1860	Red Bed & Shale		
1860 - 1980	Shale		
1980 - 2080	Lime		
2080 - 2180	Shale		
2180 - 2390	Ft. Riley		
2390 - 2500	Lime		
2500 - 2530	Shale		
2530 - 2665	Lime		
2665 - 2680	Shale		
2680 - 2780	Lime		
2780 - 2884	Shale		
2884 - 2917	Broken Lime		
2917 - 2945	Shale		
2945 - 3015	Lime		
3015 - 3097	Broken Lime	·	•••
3097 - 3454	Lime		
3454 - 3466	Cored		
3466 - 3605	Lime		
3605 - 3616	Shale	11. X • 1	
3616¹÷ 3626		1.	MAR 12 - 12 CO. COLORDA
3626 - 3630	Conglomerate		MARIE
3630 - 3643	Green Shale		
3643 - 3657	Dolomite	S .	Jan Dan
3657 - 3663	Green Shale		Cancia
	Arbuckle Lime	2//21	Fart as a
T D from Dures	of Rotary Table Bushing	ינססני	
T.D. from Pumpi	ng nega 2000.		

