STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING RECORD K.A.R.-82-3-117

| API | NUMBER | 15- | -1-2 | 23 | -41 | |
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| escribe in detail the manner in which the well was plugged, indicating where the mud fluid well aced and the method or methods used in introducing it into the hole. If cement or other pluid ere used, state the character of same and depth placed, from feet to feet each see 1/2" casing set @ 3668' w/110 sks cement: perfs @ 3598' Plug bottom w/ /5 sks cement; recovered 1835' of 5 1/2" casing Ordered 250 sks 65/35 poz 8% gel. w/5 sks hulls. (If additional description is necessary, use BACK of this form.) Tame of Plugging Contractor Halliburton Cementing P. O. Box 428, Hays, KS 67601 License/bp. 2 1990 Wichita Kansas | | • | 011100 2111 | 20 22, | 4620 Ft. from | m E Section Line | | |
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| DRESS 301 S. Market St., Wichita, KS 67202 COUNTY Ellis HONE#(316965-5611 OPERATORS LICENSE ND. 5214 Date Well Completed July 6, 1990 Doll, Gas, D&A, SWD, Input, Water Supply Well) Plugging Commenced July 6, 1990 Oll, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed July 6, 1990 (date) y Dennis Hamel (District 45 (KCC District Agent's Name). ACO-1 filed? If not, is well log attached? Yes roducing Formation Arbuckle Depth to Top 3598' Bottom 3600' T.D. 3669' how depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Formation Content From To Size Put in ABS 1349' None 1 | FASE OPERATOR | Lario Oil & (| Gas Company | | sec. 31 TWP. 11 | RGE. <u>17 XX</u>)or(W) | | |
| HANNE#(316265-5611 OPERATORS LICENSE NO. 5214 Date Well Completed July 6, 1990 haracter of Well Oil Plugging Commenced July 6, 1990 oil, Gas, D&A, SMD, Input, Mater Supply Well) Plugging Completed July 6, 1990 he plugging proposal was approved on June 29, 1990 (date) y Dennis Hamel (District 4) (KCC District Agent's Name). S ACO-1 filed? If not, is well log attached? Yes roducing Formation Arbuckle Depth to Top 3598! Bottom 3600' T.D. 3669' how depth and thickness of all water, oil and gas formations. Oil, GAS OR WATER RECORDS CASING RECORD Formation Content From To Size Put in Pulled out None 85.1/2" 3668' 1349' None 12ced and the method or methods used in introducing it into the hole, if cement or other plugger used, state 1/2" casing set 8 3668' W/110 sks cement: perfs 8 3598' Plug bottom W/75 sks cement; recovered 1835' of 5 1/2" casing Urdered 250 sks 65/35 poz 8% gel .W/5 sks hulls. (It additional description is necessary, use BACK of this form.) ame of Plugging Contractor Halliburton Cementing Licensalp. Size PLUGGING FEES: Lario Oil & Gas Company None 10 per ator) or (Operator) or (Operator) or Coperator) or Coperator or Coperator or Sedgwick or the fact that seems or true and correct, so help me God. | | | | | COUNTY Ellis | | | |
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| (Employee of Operator) or (Operator) above-described well, being first duly sworn on oath, says: That I have knowledge of the fact statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God. | \ddress | P. O. Box 428 | 3, Hays, KS 670 | 601 | CONSER. | - 199 <u>0</u> | | |
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| | statements, an | ed matters here | ein contained a | on oath, says nd the log of d. | the above-described | edge of the facts | | |

(Address) 301 S. Market St., Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 23 day of July ,19 90

L. Kouse

My Commission Expires: 12/01/92

Notary Public - State of Kansas

My Appt. Expires

LANE RADIOACTIVITY TOGET

COMPANY

15.051.05896.00.00

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| | FIELD: BEMIS-SHU | m mæ | ····· | ž | ARSH ENTS | |
| | COUNTY: ELLI | S S | TATE: KANSAS | ELLI CNW SEC. | WELL: MARSHALL "A" FIELD: BEWIS-SHUTTS | LARIO |
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| TYPE OF LDG | | GAMMA-RAY | NEUTRON | | | |
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